

COUNTY OF GRAYSON

Report Dates : 01/11/2013-02/14/2013

Check	Vendor	Date	Amount
22792	AUDITOR OF PUBLIC ACCOUNTS	01/15/2013	2,665.86
22793	GRAYSON CO HEALTH DEPT	01/15/2013	41,827.50
22794	PRINTELECT	01/15/2013	5,688.25
22795	US DEPT OF TREASURY	01/30/2013	848.18
22796	RURAL DEVELOPMENT	02/06/2013	970.00
22797	A & B PRINTING	02/14/2013	216.00
22798	ADAMS BUILDING SUPPLY	02/14/2013	1,070.58
22800	APPALACHIAN POWER	02/14/2013	7,052.52
22801	AFTON COMMUNICATIONS CORP	02/14/2013	160.00
22802	AMERICAN EXPRESS	02/14/2013	8,340.60
22803	ANDERSON & ASSOCIATES, INC	02/14/2013	390.00
22804	ARCET EQUIPMENT COMPANY	02/14/2013	47.84
22805	B & B TIRE SERVICE, INC	02/14/2013	5,638.00
22806	BKT UNIFORMS	02/14/2013	162.47
22807	BLEVINS WORKSHOP, INC	02/14/2013	293.38
22808	BLUE RIDGE CROSSROADS EDA	02/14/2013	29,713.92
22809	CARQUEST OF ALLEGHANY	02/14/2013	947.55
22810	CARTER MACHINERY CO., INC.	02/14/2013	378.44
22811	CARROLL-GRAYSON-GALAX SWA	02/14/2013	28,481.00
22812	REBACCA CHAPMAN	02/14/2013	180.00
22813	CHOCKLETT PRESS	02/14/2013	498.00
22814	CINTAS CORP, #532	02/14/2013	996.70
22816	CENTURY LINK	02/14/2013	2,805.84
22817	CNA SURETY	02/14/2013	1,750.00
22818	COMCAST CABLE	02/14/2013	261.78
22819	CREATIVE PRODUCT SOURCING-DARE	02/14/2013	351.81
22820	DECATUR ELECTRONICS, INC.	02/14/2013	3,300.00
22821	THE DECLARATION	02/14/2013	157.92
22822	TREASURER OF VA - DEPT GEN SER	02/14/2013	100.00
22823	DISTRICT III GOVERNMENTAL COOP	02/14/2013	8,854.00
22824	DEPT OF PROF & OCCUP REGS	02/14/2013	80.00
22825	DS WRIGHT INSURANCE AGENCY	02/14/2013	6,050.00
22826	DELLA SUE ELLIS	02/14/2013	835.00
22827	FASTENAL CO.	02/14/2013	275.66
22828	FIELDER ELECTRIC MOTOR REPAIR	02/14/2013	307.14
22829	FLEETPRIDE	02/14/2013	2,884.72
22830	FLORES & ASSOCIATES, LLC	02/14/2013	1,984.26
22831	FOLEY CREATIVE SOLUTIONS	02/14/2013	165.47
22832	CITY OF GALAX	02/14/2013	10,299.88
22833	GALLS, LLC	02/14/2013	23.85
22834	THE GAZETTE	02/14/2013	647.86
22835	GAZETTE PRESS, INC	02/14/2013	2,449.00
22836	GRAYSON CO COMMONWEALTH'S ATTY	02/14/2013	278.39

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Report Dates : 01/11/2013-02/14/2013

Check	Vendor	Date	Amount
22837	GRAYSON CO SCHOOL BOARD	02/14/2013	1,172.03
22838	GRAYSON CO SHERIFF'S OFFICE	02/14/2013	23.12
22839	GRAYSON FLORIST & GIFTS	02/14/2013	144.75
22840	GALAX GRAYSON EMS	02/14/2013	10,097.30
22841	GRAYSON HIGHLANDS FAM MEDICINE	02/14/2013	150.00
22842	GRAYSON CO TREASURER'S OFFICE	02/14/2013	20.00
22843	GRAYSON EXPRESS	02/14/2013	23.80
22844	OBIE HACKLER	02/14/2013	175.00
22845	HD SUPPLY	02/14/2013	326.01
22846	SUSAN HERRINGTON	02/14/2013	45.87
22847	HIGH COUNTRY SPRINGS	02/14/2013	39.00
22848	EDWARD W. HINES	02/14/2013	480.00
22849	SUSAN HODGES	02/14/2013	456.77
22850	IACP NET	02/14/2013	120.00
22851	INTERNATIONAL CODE COUNCIL	02/14/2013	77.50
22852	IDEACOM MID ATLANTIC	02/14/2013	176.00
22853	INDEPENDENCE OIL, LLC	02/14/2013	2,578.99
22854	INDEPENDENCE TIRE CO	02/14/2013	325.86
22855	TOWN OF INDEPENDENCE	02/14/2013	366.05
22856	INTERSTATE ALL BATTERY CENTER	02/14/2013	79.35
22857	KATE IRWIN	02/14/2013	225.00
22858	LEONARD'S COPY SYSTEMS, INC	02/14/2013	90.00
22859	MATTHEW BENDER & CO, INC	02/14/2013	1,397.61
22860	LINEBERRY'S GARAGE & WRECKER	02/14/2013	175.00
22861	LINGO NETWORKS	02/14/2013	62.95
22862	LOWE'S HOME CENTERS, INC	02/14/2013	237.57
22863	MACHINE & WELDING SUPPLY CO	02/14/2013	30.74
22864	MAIN ST TIRE & AUTO	02/14/2013	41.60
22865	MANSFIELD OIL COMPANY	02/14/2013	16,188.34
22866	ANTONINA MARINO	02/14/2013	20.65
22867	MIKE MAYNARD	02/14/2013	633.81
22868	MERRITT SUPPLY, INC	02/14/2013	168.49
22869	MT ROGERS COMMUNITY SERVICE BD	02/14/2013	12,500.00
22870	NADA USED CAR GUIDE	02/14/2013	75.00
22871	NATIONAL ASSOC OF TOWN WATCH	02/14/2013	35.00
22872	NOBLE INDUSTRIAL SUPPLY GROUP	02/14/2013	227.34
22873	NEW RIVER VALLY JUVENILE	02/14/2013	3,441.27
22874	NEW RIVER VALLEY REG JAIL	02/14/2013	92,885.20
22875	NWCD, INC	02/14/2013	945.20
22876	DLP TWIN CO REG HOSPITAL, LLC	02/14/2013	40.00
22877	OVERHEAD DOOR CO OF ROANOKE	02/14/2013	8,700.00
22880	PAPER CLIP	02/14/2013	2,152.78
22881	PITNEY BOWES GLOBAL FINC SERV	02/14/2013	168.00

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Check	Vendor	Date	Amount
22882	PEACE OF MIND COUNSELING	02/14/2013	300.00
22883	PIEDMONT TRUCK CENTER, INC	02/14/2013	13,175.81
22884	PRONETS	02/14/2013	37.00
22885	PURCHASE POWER	02/14/2013	585.98
22886	QUALITY AUTO PARTS	02/14/2013	63.70
22887	CENTURY LINK	02/14/2013	492.96
22888	RCI	02/14/2013	1,402.50
22889	RID-A-BUG EXTERMINATING CO	02/14/2013	55.00
22890	ROTENIZER DRAPERY & CARPET	02/14/2013	105.00
22891	RURAL DEVELOPMENT	02/14/2013	2,415.00
22892	SAFETY KLEEN SYSTEMS, INC	02/14/2013	246.72
22893	SAFLAB	02/14/2013	55.50
22894	SANDS ANDERSON PC	02/14/2013	1,326.00
22895	SOUTHEAST ENERGY, INC	02/14/2013	1,638.00
22896	MITCH SMITH	02/14/2013	26.44
22897	DANNY SMITH	02/14/2013	653.49
22898	SOUTHERN SOFTWARE, INC	02/14/2013	207.35
22899	SOUTHER REG COMM CORRECTIONS	02/14/2013	87.00
22900	SUNTRUST BANK	02/14/2013	148.65
22901	SUNTRUST BANK	02/14/2013	15.73
22902	SUNTRUST BANK	02/14/2013	214.39
22903	SUNTRUST BANK	02/14/2013	65.00
22904	SUNTRUST BANK	02/14/2013	2,746.63
22905	SUNTRUST BANK	02/14/2013	11.27
22906	SUNTRUST BANK	02/14/2013	48.40
22907	SUNTRUST BANK	02/14/2013	76.33
22908	SUNTRUST BANK	02/14/2013	57.53
22909	SUNTRUST BANK	02/14/2013	792.51
22910	SUNTRUST BANK	02/14/2013	159.35
22911	SUNTRUST BANK	02/14/2013	153.76
22912	SUNTRUST BANK	02/14/2013	25.70
22913	SUNTRUST BANK	02/14/2013	8.10
22914	SUNTRUST BANK	02/14/2013	10.40
22915	SUPREME COURT OF VA	02/14/2013	4,371.00
22916	SPRING VALLEY GRAPHICS	02/14/2013	357.50
22917	TREASURERS' ASSOCIATION OF VA	02/14/2013	270.00
22918	TWIN CO AIRPORT COMMISSION	02/14/2013	6,773.98
22919	TOWN POLICE SUPPLY	02/14/2013	36.00
22920	TRANSCOURSE	02/14/2013	898.79
22921	TOWN OF TROUTDALE	02/14/2013	470.00
22922	TRUCK SERVICE ENTERPRISE, INC	02/14/2013	42.45
22923	US CELLULAR	02/14/2013	1,440.23
22924	US POSTAL SERVICE	02/14/2013	600.00

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<u>Check</u>	<u>Vendor</u>	<u>Date</u>	<u>Amount</u>
22925	VACORP	02/14/2013	2,500.00
22926	V.A.L.E.C.O.	02/14/2013	90.00
22927	VIRGINIA TECH - BURSAR'S OFFIC	02/14/2013	12,496.60
22928	VA BUILDING/CODE OFFICIAL ASSO	02/14/2013	35.00
22929	VA DEPT OF AG & CONSUMER SERV	02/14/2013	245.16
22930	VA ELECTORAL BOARD ASSOCIATION	02/14/2013	240.00
22931	VA EMPLOYMENT COMMISSION	02/14/2013	455.00
22932	VERIZON WIRELESS	02/14/2013	240.06
22933	VA INFORMATION TECH ASSOC	02/14/2013	54.05
22934	WALKERS WELDING & MUFFLER SHOP	02/14/2013	327.26
22935	WATT'S TROPHIES	02/14/2013	62.50
22936	WELD BUILT FABRICATION, INC	02/14/2013	788.00
22937	WINANS TECH	02/14/2013	1,060.00
22938	XEROX CORPORATION	02/14/2013	422.37
22939	APPALACHIAN POWER	02/14/2013	138.41
22940	BANK OF MARION - VISA	02/14/2013	1,204.76
22941	BIRDS COMPUTERS	02/14/2013	40.00
22942	BRISTOL OFFICE SUPPLY	02/14/2013	22.00
22943	CENTURY LINK	02/14/2013	51.79
22944	COMMISSION ON VASAP	02/14/2013	842.55
22945	GAZETTE PRESS, INC	02/14/2013	239.00
22946	GRAYSON CO TREASURER'S OFFICE	02/14/2013	521.08
22947	HIGHLANDS COMMUNITY SERVICES	02/14/2013	180.00
22948	HOLIDAY INN	02/14/2013	176.00
22949	DAREN LEAKE, TREASURER	02/14/2013	250.00
22950	LLT'S PAVING	02/14/2013	35.00
22951	TOWN OF MARION	02/14/2013	48.44
22952	MT ROGERS COMMUNITY SERVICE BD	02/14/2013	330.00
22953	OFFICE DEPOT	02/14/2013	22.91
22954	RALPH PRICE	02/14/2013	1,800.00
22955	J.L. REEDY	02/14/2013	226.20
22956	SALEM PRINTING	02/14/2013	361.82
22957	JASON SEXTON	02/14/2013	25.00
22958	GARY UMBERGER	02/14/2013	93.09
22959	WYTHEVILLE OFFICE SUPPLY	02/14/2013	70.00
22960	ROBIN BEDSAUL	02/14/2013	280.00
22961	FLORES & ASSOCIATES, LLC	02/14/2013	2,077.87
22962	HIGH MOUNTAIN DESIGNS, LLC	02/14/2013	150.00
22963	PAPER CLIP	02/14/2013	119.90
22964	SAFE HAVEN CHILD VISITATION	02/14/2013	500.00
22965	TWIN COUNTY E-911 REG. COMM.	02/14/2013	29,764.34
504231	AFLAC	01/31/2013	1,676.30
504232	AMERICAN HERITAGE LIFE INS CO	01/31/2013	155.12

Check	Vendor	Date	Amount	
504233	ANTHEM BLUE CROSS/BLUE SHIELD	01/31/2013	15,417.12	
504234	ANTHEM BLUE CROSS/BLUE SHIELD	01/31/2013	12,677.01	
504235	ANTHEM BLUE CROSS/BLUE SHIELD	01/31/2013	1,971.00	
504236	ANTHEM BLUE CROSS/BLUE SHIELD	01/31/2013	465.57	
504237	ASSURANT EMPLOYEE BENEFITS	01/31/2013	2,761.50	
504238	JADA BLACK	01/31/2013	46.56	
504239	BOSTON MUTUAL LIFE INS CO	01/31/2013	140.42	
504240	DIV OF CHILD SUPPORT ENFORCEME	01/31/2013	822.57	
504241	US DEPT OF TREASURY	01/31/2013	60,246.69	
504242	GRAYSON CO TREASURER'S OFFICE	01/31/2013	1,126.12	
504243	MINNESOTA LIFE	01/31/2013	437.77	
504244	PIEDMONT TRUCK CENTER, INC	01/31/2013	6,632.07	Void
504245	TWIN CO UNITED WAY	01/31/2013	25.00	
504246	VA DEPT OF TAXATION	01/31/2013	10,203.00	
504247	VIRGINIA RETIREMENT SYSTEM	01/31/2013	44,713.28	
504248	VRS GROUP LIFE INSURANCE	01/31/2013	2,667.58	
999997	US DEPT OF TREASURY	01/31/2013	156.90	
9999998	RURAL DEVELOPMENT	02/06/2013	986.00	
9999999	VA DEPT OF TAXATION	01/30/2013	2.00	
99999998	US DEPT OF TREASURY	01/31/2013	9.22	
Total Checks Listed:		602,340.43		
Total Checks Voided: (6,632.07)	
Total Check Amount:		595,708.36		

Grayson County Board of Supervisors
Regular Meeting
March 14th, 2013

Members attending were: David M. Sexton, Brenda Sutherland, Thomas M. Maynard, Kenneth R. Belton and John K. Brewer.

IN RE: CONSENT AGENDA

David M. Sexton made the motion to approve the consent agenda; duly seconded by Kenneth R. Belton. Motion carried 5-0.

IN RE: REPORTS, PRESENTATIONS OR REQUESTS

None

IN RE: OLD BUSINESS

None

IN RE: APPOINTMENTS

Industrial Development Authority

- Brenda Sutherland nominated William "Buddy" Halsey; duly seconded by David M. Sexton. Motion carried 5-0.

Blue Ridge Crossroads Economic Development Authority (BRCEDA)

- Brenda Sutherland made the motion to reappoint Jonathan D. Sweet, whose term expires 05/31/13, for another 4 year term; duly seconded by Kenneth R. Belton. Motion carried 5-0.

Carroll/Grayson/Galax Solid Waste Authority (CCGSWA)

- Brenda Sutherland made the motion to reappoint Jonathan D. Sweet, whose term expires 05/31/13, for another 4 year term; duly seconded by Kenneth R. Belton. Motion carried 5-0.

CSA Family Management Policy Team (CPMT)

- Brenda Sutherland made the motion to reappoint Jonathan D. Sweet, whose term expires 05/31/13, for another 4 year term; duly seconded by Kenneth R. Belton. Motion carried 5-0.

Southwest Regional Enterprise Center (SREC)

- Brenda Sutherland made the motion to reappoint Jonathan D. Sweet, whose term expires 05/31/13, for another 4 year term; duly seconded by Kenneth R. Belton. Motion carried 5-0.
- Brenda Sutherland made the motion to reappoint Mitch Smith as an alternate, whose term expires 05/31/13, for another 4 year term; duly seconded by Kenneth R. Belton. Motion carried 5-0.

IN RE: UNANTICIPATED/MISCELLANEOUS REVENUES

David M. Sexton moved to appropriate \$4,736.33 of unanticipated/miscellaneous Revenue to the appropriate funds; duly seconded by Brenda Sutherland. Motion carried 5-0.

IN RE: SCHOOL BOARD MONTHLY REQUISITION

John K. Brewer moved to approve the appropriation of the School Board's monthly allocation in the amount of \$381,574.25; duly seconded by David M. Sexton. Motion carried 5-0.

IN RE: PROCLAMATION – EMPTY BOWLS DAY

Jonathan D. Sweet presented the Proclamation listed below. Brenda Sutherland made the motion to approve the Proclamation; duly seconded by John K. Brewer. Motion carried 5-0.

**PROCLAMATION
IN RECOGNITION AND SUPPORT OF EMPTY BOWLS DAY
SATURDAY, MARCH 16TH, 2013**

WHEREAS, volunteerism is vital to local community growth and prosperity; and

WHEREAS, every day, someone in our community goes hungry; and,

WHEREAS, it is important to encourage people of all ages to recognize the needs of their neighbors and to appreciate the bounty they enjoy; and,

WHEREAS, it is incumbent upon organizations such as The Arts & Cultural Council of the Twin Counties and local businesses and organizations to provide opportunities for our citizens to make a difference; and,

WHEREAS, the power of the arts can be marshaled to feed more than just the soul; and,

WHEREAS, through the serving of a simple meal of soup and bread, our community can come together to help those in need;

NOW, THEREFORE, BE IT RESOLVED THAT the Grayson County Board of Supervisors recognizes Saturday, March 16th, 2013 as Empty Bowls Day and supports the activities of the day and beyond that fosters the partnership of volunteerism, generosity and the arts that facilitates the necessary work of our area food banks.

Adopted the 14th day of March, 2013, in Grayson County, Virginia.

IN RE: VACORP LODA TRUST

Jonathan D. Sweet explained the VACORP LODA Trust Agreement listed below. As part of the 2012 Appropriations Act, the Virginia General Assembly adopted budget language authorizing the creation of trust funds to finance the cost of Line of Duty Act (LODA) claims. In light of this, the VACORP Supervisory Board has taken action to create the VACORP LODA Trust. LODA covers volunteer and paid hazardous duty personnel and their survivors. This includes providing continued health insurance for disabled uniformed officers and their families, as well as death benefits and continued health insurance for families of officers killed in the line of duty. The VACORP LODA Trust was created to address: (1) Recording the liabilities for known, pre-existing LODA claims that occurred prior to July 1, 2011; and (2) recording the liabilities for unknown, pre-existing LODA claims that occurred but were not reported prior to July 1, 2011. Members pay the annual cost of the LODA claims that existed and were reported before opting out of the state fund administered by VRS. The establishment of the VACORP LODA Trust allows the Pool to direct annual contributions for the above-described claims to the LODA Trust. This enables the Trust to book the liabilities associated with these claims. Absent membership in the VACORP LODA Trust, the liability for these claims must be carried on the county's financial statements. With the LODA Trust, the financial liability exposure

for the Pool and its members is diminished. Members that had LODA claims before opting out of the state fund must join the VACORP LODA Trust. To join the LODA Trust, Board of Supervisors must adopt the LODA Trust membership document. There is no membership cost.

David M. Sexton made the motion to enter the VACORP LODA Trust Agreement; duly seconded by Kenneth R. Belton. Motion carried 5-0.

VACORP LODA TRUST

The undersigned Counties, Cities, Towns, and Regional Jails of the Commonwealth of Virginia (“Grantors”) being authorized and directed to so, do make this trust agreement dated June 29, 2012 with VACORP, a local government risk sharing pool, which is an instrument of the government of the Commonwealth of Virginia, as Trustee (“the Trustee”). The Trustee and any successor Trustees are all referred to herein as “the Trustee.”

The name of this trust agreement is the “VACORP LODA TRUST dated June 29, 2012” (“Trust”) and is effective July 1, 2012.

ARTICLE 1

TRUST PROVISIONS

- A. Transfer of Assets and Liabilities. Contemporaneously with the execution of this trust, Grantors (hereinafter “Members”) do transfer to the Trustee of the Trust all liabilities appertaining to any claim which they may have prior to June 30, 2011 under the Line of Duty Act pursuant to §9.1-400 et seq. of the 1950 Code of Virginia, as amended (“Act”) and do promise to timely pay for said liabilities.

- B. Line of Duty Act Trust Fund. By entering into this Trust, each Member Acknowledges that they have opted out of the Commonwealth of Virginia Line of Duty Act Trust Fund.
- C. Eligibility of Members. Each member shall purchase liability insurance from Trustee covering claims under the Act. Likewise each member shall timely pay to the Trustee all premiums for said insurance and monies for claims prior to June 30, 2011. In the event a Member purchases insurance from other than the Trustee, the Trustee and this Trust shall have no liability or obligation to such Member.
- D. Administration of Claims. During the existence of this Trust, the Trustee shall administer all pre-June 30, 2011 claims of its members under this Trust, shall provide the administration of all claims and shall provide insurance to insure against claims under the Act to all Members after July 1, 2011.
- E. Insurance & Payments by Members. Each Member is obligated to purchase liability insurance for claims under the Act from the Trustee and pay the Trustee those payments for insurance and claims as provided for under the Act, which payments must be timely made. If a payment is overdue by thirty (30) days, or if an insurance premium payment is not made within thirty (30) days of the invoice date, then the Trustee shall not provide claims administration, insurance or payment to claimants, until payments are brought current and all insurance coverage is purchased from the Trustee.

ARTICLE II
TRUSTEE PROVISIONS

- A. Trustee's Management Powers. The Trustee shall have the powers granted by law and the powers in Sections 64.2-105, 64.2-777 and 64.2-778 of the 1950 Code of Virginia, as amended, as in effect on the date of the signing of this agreement. These sections are incorporated in this agreement by this reference.
- B. Trustee's Compensation. The Trustee, or any successor Trustee, shall receive compensation for services rendered. The corporate Trustee, or any successor corporate Trustee, shall receive compensation for services rendered according to their list of fees published from time to time.
- C. Resignation of Trustee. The Trustee may resign as Trustee by notice to the Members. The resignation shall take effect upon the effective appointment of a successor Trustee.
- D. Successor Trustee. The Trustee shall have the right to designate a successor Trustee who shall be any natural person or corporation having trust powers, which shall be effective upon the resignation or termination of corporate existence of the Trustee. Such designation shall be made while such Trustee is serving as Trustee by an instrument executed by the Trustee during and by the successor Trustee. In the event that the Trustee does not appoint a successor Trustee or a successor Trustee does not appoint its successor Trustee, which it shall have the privilege to do hereunder, the Members shall have the right to appoint a Trustee.

- E. Actions of Prior Trustee. No Trustee serving under this agreement shall be responsible for or required to inquire into any acts or omissions of a prior Trustee.

ARTICLE III

RIGHTS RESERVED BY MEMBERS

- A. Revocation and Amendment. Members reserve the right to opt out of this Trust by a writing signed by the Member and delivered to the Trustee. All obligations of Member to the Trust shall be paid by Member prior to opting out. Any amendment that changes the duties or compensation of the Trustee shall require the consent of the Trustee.
- B. New Members. Members agree that new members as defined by the Act may become Members if the Trustee accepts them.

ARTICLE IV

MISCELLANEOUS PROVISIONS

- A. Protection from Claims. To the extent permitted by law, the principal and income of any trust shall not be liable for the debts of any beneficiary or subject to alienation or anticipation by a beneficiary, except as otherwise provided.
- B. Governing Law. This agreement shall be governed by the laws of Virginia.
- C. Signatures. This trust may be executed in counterparts and electronically.

WITNESS the following signatures and seals:

The Trustee accepts the terms of the VACORP LODA TRUST dated June 29, 2012.

VACORP

By: _____
Administrator, Officer

COMMONWEALTH OF VIRGINIA

CITY/COUNTY OF _____, To-wit:

The foregoing instrument was acknowledged before me this ___ day of _____,
2013, by _____, Trustee, _____ of VACORP, on
behalf of VACORP, who is identified and known to me.

Notary Public

Name of County/Jail/City/Town

By: _____
Authorized Person

COMMONWEALTH OF VIRGINIA

CITY/COUNTY OF _____, To-wit:

The foregoing instrument was acknowledged before me this ___ day of _____,
2013 by _____, on behalf of _____, Grantor, who is
identified and known to me.

Notary Public

IN RE: RELOCATION OF FRIES PRECINCT POLLING PLACE

Jonathan D. Sweet presented the request from the General Registrar, Cody Wingate, seeking approval to move the Fries Precinct polling place to the Fries School. The move has been approved by the Electoral Board. The current polling place is the former Fries Fire Department Annex which is no longer available. Elizabeth Brown, Principal of the Fries School, has given approval and welcomes them to the school. With the Boards approval, they can proceed with notifying registered voters in the Fries Precinct. John K. Brewer made the motion to approve; duly seconded by David M. Sexton. Motion carried 5-0.

IN RE: APCO AGREEMENT FOR ELECTRIC GENERAL SERVICE-EXTENSION & AMENDMENT

Jonathan D. Sweet presented the following:

Following months of extensive negotiations by counsel and consultants, the VML/VACo/APCo Steering Committee is very pleased to report that the Committee has approved the terms for extended contracts between the Public Authority customers (PAs) and APCo for services to governmental facilities retroactive to July 1, 2012. Such contracts are for an eighteen month term from July 1, 2012 to December 31, 2013. The relatively short period is due to the fact that APCo's determination on whether it will remain in a generation agreement with other AEP Subsidiaries or be independent as to its generation supply probably will not become final until 2014. The Committee recommends prompt consideration and adoption of the extended contracts as appropriate for each locality and political subdivision.

On the basis of the cost of service studies supplied by APCo as required by the existing contracts, APCo sought an annual increase in PA rates for general service amounting to \$6.03 million annually with total elimination of the PA surcredit which has amounted to \$2 million annually. APCo also sought an aggregate increase of \$375,000 in rates for street lights.

These APCo demands were reduced very considerably in negotiations by the Steering Committee team. As approved, and as recommended by the Committee for consideration and adoption by the PAs, the agreements provide (a) that Public Authorities will take service from

APCo for the one and one-half year term at rates which parallel rates approved by the State Corporation Commission (SCC) for regulated customers; (b) there will not be a general PA rate increase as APCo sought; (c) there will be a surcredit on general rates of \$250,000 plus a return of \$214,000 not utilized as a part of the Energy Efficiency program which has expired for a total surcredit of \$464,000 which will be paid between January 1, 2013 through March 31, 2013; and (d) that prior to the termination of the extension termination, APCo will supply aggregate PA load data for a cost of service analysis and will negotiate with representatives of the PAs in good faith for new contracts on the basis of cost of service. On advice of the PA's consultant that current street lighting rates have been overly favorable to the PAs, the Committee agreed to an annual \$200,000 aggregate increase in current street light rates, beginning April 1, 2013.

We are also pleased to report that APCo has agreed to a new contract for service to the Spring Hollow Reservoir operated by Western Virginia Water Authority which has been reviewed and approved by the Authority.

The terms and forms of the contracts have been reviewed by GDS Associates, the consultants which have worked with counsel in the negotiation process, by the Committee's counsel and by the Committee. Other than provisions designed to carry out the agreements outlined above, the contract forms generally contain provisions which are included in APCo contracts for services in the past. However, each locality will want to have the forms reviewed by its own utility manager and local attorneys.

APCo will shortly submit to each of the Public Authorities the extension agreements appropriate to their customer usage. As stated above, the Steering Committee recommends adoption of the contracts by your governing bodies. Counsel also advises that these contracts constitute extensions of the contracts which terminated on June 30, 2012, and are subject to the

"single source" exemption from procurement requirements upon compliance with the provisions of Va. Code § 2.2-4303.E.

The Steering Committee will continue to authorize participation by its counsel in future applications by APCo for rate adjustments. Such participation in the past year, in which the Committee joined the Staff of the Virginia State Corporation Commission, the office of the Attorney General, and others, has resulted in substantial reduction in the increases which were

John K. Brewer made the motion to adopt the Extension and Amendment listed below; duly seconded by Brenda Sutherland. Jonathan D. Sweet polled the Board: David M. Sexton – aye; John K. Brewer – aye; Brenda Sutherland – aye; Thomas M. Maynard – aye; Kenneth R. Belton – abstained (employee of APCo). Motion carried 4-0.

VIRGINIA PUBLIC AUTHORITIES

EXTENSION AND AMENDMENT TO THE AGREEMENT EFFECTIVE JULY 1, 2009 FOR THE PURCHASE OF ELECTRICITY FROM APPALACHIAN POWER COMPANY

THIS *EXTENSION and AMENDMENT* ("Amendment") is entered into this ____ day of _____, 2013, by and between APPALACHIAN POWER COMPANY, hereinafter called the "Company," and GRAYSON COUNTY BOARD OF SUPERVISORS, called the "Customer." Collectively, Company and Customer may be referred to herein as the "Parties" and each, individually, as a "Party."

WITNESSETH:

WHEREAS, the Company and Customer are Parties to an Agreement for the Purchase of Electricity, which became effective July 1, 2009 (the "2009 Agreement"); and

WHEREAS, the Term of the 2009 Agreement extended through June 30, 2012, with the provisos that the Customers would continue to pay the rates in effect thereunder while negotiations were in process, and that the applicable Public Authority surcredit factor under the 2009 Agreement would continue to be in effect for up to six (6) months beyond June 30, 2012, while negotiations were in progress; and

WHEREAS, in the 2009 Agreement, the Company agreed to provide through June 30, 2012, a total of \$450,000, for energy efficiency programs to the Public Authority customer group, and there still remains a balance of \$214,000 not utilized by that group; and

WHEREAS, the 2009 Agreement contained the Street Lighting ("SL") rates at which the Company would provide SL service to Customer, if Customer takes SL service, through June 30, 2012.

NOW THEREFORE, in consideration of the mutual covenants and agreements hereinafter contained, the Parties hereto agree with each other to extend and amend the 2009 Agreement as follows:

1. Subsection (b) of the Second Article of the 2009 Agreement, Rates, shall be renumbered as subsection (b)(1), and that Article shall be amended by adding a new subsection (b)(2), which shall be read as follows:

(b)(2) The surcredit factor in effect for the period July 1, 2011, through June 30, 2012, shall continue in effect through March 31, 2013, and then terminate. Effective April 1, 2013, Schedule P.A.S. (Public Authority Surcredit) shall cease to be part of, and shall be removed from, the Public Authority Tariff then in effect. The Parties agree that the surcredit in effect from January 1, 2013, through March 31, 2013, will distribute to the Public Authority customer group \$250,000, plus the \$214,000 amount not utilized by June 30, 2012, as part of the Energy

Efficiency Program that is the subject of Article Twelve of this Agreement. The Customer acknowledges that Company has provided support for the calculation of the surcredits under this Agreement.

2. The current Third Article of the 2009 Agreement, Term, shall be redesignated as subsection (a), and that Article shall be amended by adding a new subsection (b), which shall read as follows:
 - (b) As a result of the negotiations described in (a) above, the Parties have agreed to an extension of this Agreement, as amended, from July 1, 2012, through December 31, 2013. In the event that a new contract, or further extension of this Agreement, has not been consummated by December 31, 2013, then the Parties agree that Customer shall continue to be subject to the applicable rates in "Exhibit A-1" and "Exhibit B-1," as may be adjusted from time to time per the provisions of this Agreement, until negotiations are concluded. Any agreement reached between Company and the Public Authority customer group, after December 31, 2013, as to the rates for electric service to Customer after that date, whether above or below the rates then in effect pursuant to the provisions of this Agreement, shall be retroactive to January 1, 2014, unless otherwise agreed by the Parties.
3. The Eleventh Article of the 2009 Agreement, Generation, shall be amended to read as follows:

The Customer represents and agrees that (1) it has chosen the Company to provide generation service through the duration of this Agreement; and 2) it will not choose a different generation supplier to begin providing service prior to December 31, 2013. After December 31, 2013, the parties' rights and responsibilities regarding generation service shall be as provided by applicable law and regulation, except to the extent otherwise agreed by the parties.

4. The Twelfth Article of the 2009 Agreement, Energy Efficiency Program, shall be amended by adding a new subsection (d), which shall read as follows:
 - (d) Customer acknowledges that Company has complied with the provisions of subsections (a) and (b) of this Article. The Parties agree that the Company's commitment to provide any money for Energy Efficiency Programs terminated on June 30, 2012, given the Parties' agreement regarding a surcredit factor for the period January 1, 2013 through March 31, 2013, as set out in subsection (b)(2) of the Second Article of this Agreement.

5. The Thirteenth Article of the 2009 Agreement, Street Lighting, shall be amended by adding a new subsection (d), which shall read as follows:
 - (d) If Customer was taking SL service from Company, under a separate SL Agreement, as of the July 1, 2012, then the following provisions shall apply:
 - 1.) The SL rates charged by the Company on June 30, 2012, adjusted at the same time as rates contained in "Exhibit A-1" are changed to reflect any changes to existing fuel factor rates, surcharges, and rate adjustment clauses approved by the SCC, or any new or revised riders, surcharge factors, or rate adjustment clauses approved by the SCC, shall continue in effect through March 31, 2013.
 - 2.) The SL rates set out in "Exhibit C-1," attached hereto and made a part hereof, shall become effective April 1, 2013, and shall remain in place through at least March 31, 2014. Per agreement of the Parties, "Exhibit C-1" includes a new LED-Experimental street light offering, and the rates contained therein have been designed to produce a \$200,000 increase in Company's annual revenues from Public Authority customers who take SL service.
 - 3.) In the event that new SL rates and/or a new SL agreement, have not been agreed upon by the Parties by March 31, 2014, then Customer, if it is taking SL service from the Company, shall continue to pay the rates contained in "Exhibit C-1," as may be adjusted from time to time, per the provisions of this Agreement, until negotiations are concluded and new SL rates and/or a new SL agreement become effective.

6. Subsection (d) of the Fourteenth Article of the 2009 Agreement, Additional Terms and Conditions, shall be amended to read as follows:

(d) The following exhibits were part of the initial Agreement:

- Exhibit A -- Public Authority Tariff No. 12
- Exhibit B -- The Company's current Virginia Schedule O.L.
- Exhibit C -- Public Authority Street Lighting Tariff No. 12(a)

In accordance with the provisions of other Sections of this Agreement, Exhibits A through C shall be updated or revised, from time to time, during the Term of this Agreement.

To reflect updates and revisions made to Exhibits A and B, in accordance with the provisions of other Sections of this Agreement, through June 30, 2012, the following exhibits are attached hereto and made a part hereof:

- Exhibit A-1 -- Public Authority Tariff No. 16
- Exhibit B-1 -- The Company's Virginia Schedule O.L., as of July 1, 2012

The following exhibit, which shall become effective on April 1, 2013, per the provisions of Article Thirteen (d) 1.) of this Agreement, is also attached hereto and made a part hereof:

- Exhibit C-1 -- Public Authority Street Lighting Tariff No. 16(a)

In accordance with the provisions of other Sections of this Agreement, Exhibits A-1 through C-1 shall be updated or revised, from time to time, during the Term of this Agreement.

7. The Fourteenth Article of the 2009 Agreement, Additional Terms and Conditions, shall be further amended by adding a new subsection (k), which shall read as follows:
- (k) The Public Authority customer group and the Company agree to use their best efforts, in good faith, to renegotiate, on a cost-of-service basis, fair and reasonable rates and terms, for the extension of this Agreement beyond December 31, 2013. In connection with such renegotiation, 1.) the Company and Customer agree to utilize the Company's most recent return on equity, and Off-System Sales ("OSS") margin sharing, as approved by the SCC in the Company's most recent base and fuel factor proceedings; and 2.) on or before October 1, 2013, the Company agrees to provide one

representative of the Public Authority customer group, as designated by the Executive Directors of the Virginia Municipal League and the Virginia Association of Counties, with aggregate Public Authority load data, as well as a public Authority, and a Public Authority Street Lighting, cost-of-service analysis. To the extent practicable, the Company will endeavor to provide available cost-of-service information prior to October 1, 2013.

8. Each Party to this Amendment represents and warrants that it has all authorizations necessary for it to legally enter into and perform its obligations under this Amendment. This Amendment shall be binding upon the Company and Customer only when accepted by and approved by a proper official, and shall not be modified by any promise, agreement, or representation of any agent or employee of the Company or Customer unless reduced to writing before such acceptance. In no event shall any officer or agent of the Customer executing or authorizing the execution of this Amendment be held personally liable on account of such authorization or execution.
9. Except as modified and extended by this Amendment, the provisions of the 2009 Agreement shall remain in full force and effect.

**CUSTOMER: GRAYSON COUNTY
BOARD OF SUPERVISORS**

APPALACHIAN POWER COMPANY

BY: _____

BY: _____

TITLE: _____

TITLE: Director, Regulatory Services,
VA/TN

DATE: _____

DATE: _____

Exhibit A-1 Page 1 of 39

APPALACHIAN POWER COMPANY

Sheet No. 1-1

PUBLIC AUTHORITY TARIFF NO. 16

SCHEDULE S.G.S. P.A.
(Small General Service – Public Authority)

AVAILABILITY OF SERVICE

Available for general service to municipal corporations and state governmental entities, excluding Public Housing Authorities and the Commonwealth of Virginia, as those terms are used in §§56-232 and 234 of the Code of Virginia and in pertinent decisions of the Supreme Court of Virginia, with normal maximum electrical capacity requirements of 25 kW or less per month who take Public Authority Service from the Company.

When a customer being served under this Schedule exceeds a normal maximum metered demand of 25 kW per month for more than two (2) months during the past twelve (12) months, the customer will be placed on the appropriate Public Authority Schedule.

MONTHLY RATE (Schedule Code 232 – Secondary Voltage; Schedule Code 235 – Primary Voltage)

	Generation	Transmission	Distribution	Total
Customer Charge (\$)	--		10.25	10.25
Energy Charge (¢/kWh)	3.992	0.581	1.462	6.035

Each kilowatt-hour of energy consumed is subject to all applicable riders and surcharges.

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the Customer Charge.

PAYMENT

Bills are due upon presentation and payable by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company by the next bill date. On all accounts not so paid, a charge of 1½% per month will be applied to any account balances not received by the Company by the next bill date. If the Company fails to mail bills promptly after the billing date, the due date will be extended accordingly. The customer may designate its billing address.

TERM

The term shall be as contained in the agreement for electric service, between the Company and each city, county, and town governmental authority, for service on and after July 1, 2009.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to all terms and conditions contained in the agreement for electric service, between the Company and each city, county, and town governmental authority, for service on and after July 1, 2009.

Customers with cogeneration and/or small power production facilities shall take service under Rider N.M.S.P.A. or by special agreement with the Company.

Issued: January 29, 2012

Effective: January 29, 2012

Pursuant to the Virginia Public Authorities Agreement for the Purchase of
Electricity from Appalachian Power Company dated July 1, 2009
Per Final Order Case PUE-2011-00037

Exhibit A-1 Page 2 of 39

APPALACHIAN POWER COMPANY

Sheet No. 1-2

PUBLIC AUTHORITY TARIFF NO. 16
SCHEDULE S.G.S. P.A.
(Small General Service – Public Authority)
(continued)

LOAD MANAGEMENT TIME-OF-DAY PROVISION

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters, which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours. A time-of-day meter is required to take service under this provision.

Customers who desire to separately wire their energy storage load to a time-of-day meter and their general-use load to a standard meter shall receive service under the appropriate provisions of the Public Authority Schedule.

Monthly Rate:

	Generation	Transmission	Distribution	Total
Customer Charge (\$)	--		10.80	10.80
Energy Charge (¢/kWh)				
All metered kWh during the on-peak billing period	7.516	1.193	2.099	10.808
All metered kWh during the off-peak billing period	1.285	0.104	0.972	2.361

Each kilowatt-hour of energy consumed is subject to all applicable riders and surcharges.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 8 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 8 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

The Company reserves the right to inspect at all reasonable times the energy storage devices which qualify for service under this provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated; it may discontinue billing the customer under this provision and commence billing under the appropriate Public Authority Schedule.

This provision is subject to the Terms and Conditions of Schedule S.G.S. P.A.

Issued: January 29, 2012
Pursuant to the Virginia Public Authorities Agreement for the Purchase of
Electricity from Appalachian Power Company dated July 1, 2009
Per Final Order Case PUE-2011-00037

Effective: January 29, 2012

APPALACHIAN POWER COMPANY

Sheet No. 1-3

PUBLIC AUTHORITY TARIFF NO. 16

SCHEDULE S.G.S. P.A.
(Small General Service – Public Authority)
(continued)

OPTIONAL UNMETERED SERVICE PROVISION (Schedule Code 212)

Available to customers who qualify for Schedule S.G.S. P.A. and use the Company's service for small fixed electrical loads such as traffic signals and signboards which can be served by a standard service drop from the Company's existing secondary distribution system. This service will be furnished at the option of the Company.

Each separate service delivery point shall be considered a location and shall be separately billed under the service agreement. In the event one customer has several accounts for like service, the Company may meter one account to determine the appropriate kilowatt-hour usage applicable to each of the accounts.

The customer shall furnish switching equipment satisfactory to the Company. The customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this provision, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected plus three months.

Calculated energy use per month shall be equal to the capacity specified for the location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed at the following monthly rate:

	Generation	Transmission	Distribution	Total
Customer Charge (\$)	--		5.75	5.75
Energy Charge (¢/kWh)	3.992	0.581	1.462	6.035

Each kilowatt-hour of energy consumed is subject to all applicable riders and surcharges.

This provision is subject to the Terms and Conditions of Schedule S.G.S. P.A.

APPALACHIAN POWER COMPANY

Sheet No. 2-1

PUBLIC AUTHORITY TARIFF NO. 16

SCHEDULE M.G.S. P.A.
(Medium General Service – Public Authority)

AVAILABILITY OF SERVICE

Available for general service to municipal corporations and state governmental entities, excluding Public Housing Authorities and the Commonwealth of Virginia, as those terms are used in §§56-232 and 234 of the Code of Virginia and in pertinent decisions of the Supreme Court of Virginia, who take Public Authority Service from the Company with normal maximum electrical capacity requirements exceeding 25 kW per month, but less than 1,000 kW per month.

When a customer being served under this Schedule establishes or exceeds a normal maximum metered demand of 1,000 kW per month for more than two (2) months during the past twelve (12) months, the customer will be placed on the appropriate L.P.S.- P.A. Schedule. When a customer being served under this Schedule establishes metered demands of 25 kW or less per month for ten (10) or more months during the past twelve (12) months, the customer will be placed on the appropriate general service P.A. Schedule.

MONTHLY RATE

Schedule Code		Generation	Transmission	Distribution	Total
216	Secondary Voltage:				
	Customer Charge (\$)	--		13.00	13.00
	Demand Charge (\$/kW)	2.24	0.35	1.01	3.60
	Off-Peak Excess Demand Charge (\$/kW)	0.22	0.15	0.50	0.87
	Energy Charge (¢/kWh)	3.348	0.565	1.230	5.143
	Maximum Energy Charge (¢/kWh)	13.885	0.000	6.115	20.000
218	Primary Voltage:				
	Customer Charge (\$)	--		75.00	75.00
	Demand Charge (\$/kW)	2.18	0.34	0.60	3.12
	Off-Peak Excess Demand Charge (\$/kW)	0.21	0.15	0.12	0.48
	Energy Charge (¢/kWh)	3.245	0.545	0.747	4.537
	Maximum Energy Charge (¢/kWh)	15.710	0.000	4.290	20.000
245	Subtransmission Voltage:				
	Customer Charge (\$)	--		175.00	175.00
	Demand Charge (\$/kW)	2.14	0.33	0.00	2.47
	Off-Peak Excess Demand Charge (\$/kW)	0.21	0.14	0.00	0.35
	Energy Charge (¢/kWh)	3.203	0.538	0.000	3.741
	Maximum Energy Charge (¢/kWh)	20.000	0.000	0.000	20.000

Issued: January 29, 2012

Effective: January 29, 2012

Pursuant to the Virginia Public Authorities Agreement for the Purchase of
Electricity from Appalachian Power Company dated July 1, 2009
Per Final Order Case PUE-2011-00037

Exhibit A-1 Page 5 of 39

APPALACHIAN POWER COMPANY

Sheet No. 2-2

PUBLIC AUTHORITY TARIFF NO. 16
SCHEDULE M.G.S. P.A.
(Medium General Service – Public Authority)
(continued)

MONTHLY RATE (Cont'd)

Schedule Code		Generation	Transmission	Distribution	Total
	Transmission Voltage:				
	Customer Charge (\$)	--		320.00	320.00
	Demand Charge (\$/kW)	2.11	0.33	0.000	2.440
	Off-Peak Excess Demand Charge (\$/kW)	0.21	0.14	0.000	0.350
	Energy Charge (¢/kWh)	3.159	0.532	0.000	3.691
	Maximum Energy Charge (¢/kWh)	20.000	0.000	0.000	20.000

Applicable to customers 300 kW or greater:
Reactive Demand Charge for each KVAR of leading or lagging reactive demand in excess of 50% of the kW metered demand . . . \$0.75 per KVAR

Each kilowatt-hour of energy consumed is subject to all applicable riders and surcharges. Each kilowatt of demand consumed is subject to all applicable riders and surcharges.

MINIMUM CHARGES

Bills computed under the above rate are subject to the operation of a Minimum Charge provision as follows:

For demand accounts up to 100 kW - the Customer Charge and all applicable adjustments.

For demand accounts over 100 kW - the sum of the Customer Charge, the product of the Demand Charge and the monthly billing demand, and all applicable adjustments.

PAYMENT

Bills are due upon presentation and payable by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company by the next bill date. On all accounts not so paid, a charge of 1½% per month will be applied to any account balances not received by the Company by the next bill date. If the Company fails to mail bills promptly after the billing date, the due date will be extended accordingly. The customer may designate its billing address.

Exhibit A-1 Page 6 of 39

APPALACHIAN POWER COMPANY

Sheet No. 2-3

PUBLIC AUTHORITY TARIFF NO. 16

SCHEDULE M.G.S. P.A.
(Medium General Service – Public Authority)
(continued)

MEASUREMENT AND DETERMINATION OF BILLING DEMAND

The billing demand in kW shall be taken each month as the single highest 15-minute peak in kW as registered during the month by a demand meter or indicator.

For accounts over 100 kW, the monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 kW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 kW.

For accounts 300 kW or greater, the reactive demand in KVAR shall be taken each month as the single highest 15-minute peak in KVAR as registered during the month by a demand meter or indicator.

Billing demands shall be rounded to the nearest whole kW and KVAR.

OPTIONAL TIME-OF-DAY PROVISION

Available to customers who operate primarily during the off-peak period (as set forth below) and request the installation of time-of-day metering in order to receive service under this provision. The customer shall be required to pay any necessary additional metering cost.

For the purpose of this provision, the monthly billing demand as defined above shall be determined during the on-peak period. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 8 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 8 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

METERED VOLTAGE ADJUSTMENT

The rates set forth in this Schedule are based upon delivery and measurement of energy at the same voltage. When the measurement of energy occurs at a voltage different than the delivery voltage, the measurement of energy will be compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered quantities. In such cases, metered kWh, kW and KVAR will be adjusted for billing purposes. In cases where multipliers are used to adjust metered usage, the adjustment shall be as follows:

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

TERM

The term shall be as contained in the agreement for electric service, between the Company and each city, county, and town governmental authority, for service on and after July 1, 2009.

The Company may, at its option, require customers to contract for a definite amount of electrical capacity sufficient to meet normal maximum requirements.

The Company shall not be required to supply capacity in excess of that contract capacity except by mutual agreement.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to all terms and conditions contained in the agreement for electric service between the Company and each city, county, and town governmental authority for service on and after July 1, 2009.

Customers with cogeneration and/or small power production facilities shall take service under Rider N.M.S.P.A. or by special agreement with the Company.

Exhibit A-1 Page 7 of 39

APPALACHIAN POWER COMPANY

Sheet No. 3-1

PUBLIC AUTHORITY TARIFF NO. 16
SCHEDULE G.S.P.A.
(General Service-Public Authority)

AVAILABILITY OF SERVICE

Available for general service to municipal corporations and state governmental entities, excluding Public Housing Authorities and the Commonwealth of Virginia, as those terms are used in §§56-232 and 234 of the Code of Virginia and in pertinent decisions of the Supreme Court of Virginia, who take Public Authority Service from the Company with normal maximum electrical capacity requirements exceeding 25 kW per month, but less than 1,000 kW per month.

When a customer being served under this Schedule establishes or exceeds a normal maximum metered demand of 1,000 kW per month for more than two (2) months during the past twelve (12) months, the customer will be placed on the Large Power Service (Schedule L.P.S.-P.A.) rate schedule and required to contract for such capacity requirements. When a customer being served under this Schedule establishes metered demands of 25 kW or less per month for ten (10) or more months during the past twelve (12) months, the customer will be placed on the on the appropriate general service P.A. Schedule.

MONTHLY RATE

Schedule Code		Generation	Transmission	Distribution	Total
262	Secondary Voltage:				
	Customer Charge (\$)			13.00	13.00
	Demand Charge (\$/kW)	2.24	0.35	1.01	3.60
	Off-Peak Excess Demand Charge (\$/kW)	0.22	0.00	0.50	0.72
	Energy Charge (¢/kWh)				
Block 1	For all kWh equal to or less than 275 kWh per kW of billing demand	3.297	0.591	1.353	5.241
Block 2	All kWh in excess of 275 kWh per kW of billing demand	1.231	0.149	0.519	1.899
	Maximum Energy Charge (¢/kWh)	13.885	0.000	6.115	20.000
264	Primary Voltage:				
	Customer Charge (\$)			75.00	75.00
	Demand Charge (\$/kW)	2.18	0.34	0.60	3.12
	Off-Peak Excess Demand Charge (\$/kW)	0.21	0.00	0.12	0.33
	Energy Charge (¢/kWh)				
Block 1	For all kWh equal to or less than 275 kWh per kW of billing demand	3.194	0.559	0.870	4.623
Block 2	All kWh in excess of 275 kWh per kW of billing demand	1.200	0.141	0.365	1.706
	Maximum Energy Charge (¢/kWh)	15.710	0.000	4.290	20.000
266	Subtransmission Voltage:				
	Customer Charge (\$)			175.00	175.00
	Demand Charge (\$/kW)	2.14	0.33	0.00	2.47
	Off-Peak Excess Demand Charge (\$/kW)	0.21	0.00	0.00	0.21
	Energy Charge (¢/kWh)				
Block 1	For all kWh equal to or less than 275 kWh per kW of billing demand	3.152	0.537	0.000	3.689
Block 2	All kWh in excess of 275 kWh per kW of billing demand	1.178	0.135	0.000	1.313
	Maximum Energy Charge (¢/kWh)	20.000	0.000	0.000	20.000

Exhibit A-1 Page 8 of 39

APPALACHIAN POWER COMPANY

Sheet No. 3-2

**PUBLIC AUTHORITY TARIFF NO. 16
SCHEDULE G.S.P.A.
(General Service-Public Authority)**

MONTHLY RATE (Cont'd)

Schedule Code		Generation	Transmission	Distribution	Total
268	Transmission Voltage:				
	Customer Charge (\$)			320.00	320.00
	Demand Charge (\$/kW)	2.11	0.33	0.00	2.44
	Off-Peak Excess Demand Charge (\$/kW)	0.21	0.00	0.00	0.21
	Energy Charge (¢/kWh)				
Block 1	For all kWh equal to or less than 275 kWh per kW of billing demand	3.108	0.532	0.000	3.640
Block 2	All kWh in excess of 275 kWh per kW of billing demand	1.161	0.134	0.000	1.295
	Maximum Energy Charge (¢/kWh)	20.000	0.00	0.000	20.000

Applicable to customers 300 kW or greater:
Reactive Demand Charge for each KVAR of leading or
lagging reactive demand in excess of 50% of the kW metered demand . . . \$0.75 per KVAR

Each kilowatt-hour of energy consumed is subject to all applicable riders and surcharges. Each kilowatt of demand billed is subject to all applicable riders and surcharges.

MINIMUM CHARGES

Bills computed under the above rate are subject to the operation of a Minimum Charge provisions as follows:

For demand accounts up to 100 kW - the Customer Charge and all applicable adjustments.

For demand accounts over 100 kW - the sum of the Customer Charge, the product of the Demand Charge and the monthly billing demand, and all applicable adjustments

PAYMENT

Bills are due upon presentation and payable by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company by the next bill date. On all accounts not so paid, a charge of 1½% per month will be applied to any account balances not received by the Company by the next bill date. If the Company fails to mail bills promptly after the billing date, the due date will be extended accordingly. The customer may designate its billing address.

MEASUREMENT AND DETERMINATION OF BILLING DEMAND

The billing demand in kW shall be taken each month as the single highest 15-minute peak in kW as registered during the month by a demand meter or indicator.

For accounts over 100 kW, the monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 kW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 kW.

For accounts 300 kW or greater, the reactive demand in KVAR shall be taken each month as the single highest 15-minute peak in KVAR as registered during the month by a demand meter or indicator.

Billing demands shall be rounded to the nearest whole kW and KVAR

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APPALACHIAN POWER COMPANY

Sheet No. 3-3

PUBLIC AUTHORITY TARIFF NO. 16
SCHEDULE G.S.P.A.
(General Service-Public Authority)

OPTIONAL TIME-OF-DAY PROVISION

Available to customers who operate primarily during the off-peak period (as set forth below) and request the installation of time-of-day metering in order to receive service under this provision. The customer shall be required to pay any necessary additional metering cost.

For the purpose of this provision, the monthly billing demand as defined above shall be determined during the on-peak period. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 8 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 8 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

METERED VOLTAGE ADJUSTMENT

The rates set forth in this Schedule are based upon delivery and measurement of energy at the same voltage. When the measurement of energy occurs at a voltage different than the delivery voltage, the measurement of energy will be compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered quantities. In such cases, metered kWh, kW and KVAR will be adjusted for billing purposes. In cases where multipliers are used to adjust metered usage, the adjustment shall be as follows:

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

TERM

The term shall be as contained in the agreement for electric service, between the Company and each city, county, and town governmental authority, for service on and after July 1, 2009.

The Company may, at its option, require customers to contract for a definite amount of electrical capacity sufficient to meet normal maximum requirements.

The Company shall not be required to supply capacity in excess of that contract capacity except by mutual agreement.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to all terms and conditions contained in the agreement for electric service between the Company and each city, county, and town governmental authority for service on and after July 1, 2009.

Customers with cogeneration and/or small power production facilities shall take service under Rider N.M.S.P.A. or by special agreement with the Company.

PUBLIC AUTHORITY TARIFF NO. 16
SCHEDULE G.S.-T.O.D. P.A.
(General Service Time-of-Day – Public Authority)

AVAILABILITY OF SERVICE

Available for general service to municipal corporations and state governmental entities, excluding Public Housing Authorities and the Commonwealth of Virginia, as those terms are used in §§56-232 and 234 of the Code of Virginia and in pertinent decisions of the Supreme Court of Virginia, who take Public Authority Service from the Company and are served at the secondary or primary delivery voltage levels with normal maximum demands less than 1,000 kW.

MONTHLY RATE

Schedule Code		Generation	Transmission	Distribution	Total
	Secondary Voltage:				
	Customer Charge (\$)	--		14.50	14.50
237	On-peak Energy Charge (¢/kWh)	6.780	1.167	2.225	10.172
238	Off-peak Energy Charge (¢/kWh)	1.408	0.165	1.129	2.702
	Primary Voltage:				
	Customer Charge (\$)	--		75.00	75.00
249	On-peak Energy Charge (¢/kWh)	6.577	1.126	2.158	9.861
250	Off-peak Energy Charge (¢/kWh)	1.366	0.159	1.095	2.620

Each kilowatt-hour of energy consumed is subject to all applicable riders and surcharges. For the purpose of this Schedule, the on-peak billing period is defined as 7 a.m. to 8 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 8 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the Customer Charge.

PAYMENT

Bills are due upon presentation and payable by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company by the next bill date. On all accounts not so paid, a charge of 1½% per month will be applied to any account balances not received by the Company by the next bill date. If the Company fails to mail bills promptly after the billing date, the due date will be extended accordingly. The customer may designate its billing address.

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APPALACHIAN POWER COMPANY

Sheet No. 4-2

PUBLIC AUTHORITY TARIFF NO. 16
SCHEDULE G.S.-T.O.D. P.A.
(General Service Time-of-Day – Public Authority)
(continued)

METERED VOLTAGE ADJUSTMENT

The rates set forth in this Schedule are based upon delivery and measurement of energy at the same voltage. When the measurement of energy occurs at a voltage different than the delivery voltage, the measurement of energy will be compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered quantities. In such cases, metered kWh will be adjusted for billing purposes. In cases where multipliers are used to adjust metered usage, the adjustment shall be as follows:

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

SEPARATE METERING PROVISION

Customers shall have the option of receiving service under the appropriate Public Authority Schedule for general use load by separately wiring such load to the appropriate metering based on the size of the load.

TERM

The term shall be as contained in the agreement for electric service, between the Company and each city, county, and town governmental authority, for service on and after July 1, 2009.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to all terms and conditions contained in the agreement for electric service between the Company and each city, county, and town governmental authority for service on and after July 1, 2009.

Customers with cogeneration and/or small power production facilities shall take service under Rider N.M.S.P.A. or by special agreement with the Company.

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APPALACHIAN POWER COMPANY

Sheet No. 5-1

PUBLIC AUTHORITY TARIFF NO. 16
SCHEDULE L.G.S. P.A.
(Large General Service – Public Authority)

AVAILABILITY OF SERVICE

Available for general service to municipal corporations and state governmental entities, excluding Public Housing Authorities and the Commonwealth of Virginia, as those terms are used in §§56-232 and 234 of the Code of Virginia and in pertinent decisions of the Supreme Court of Virginia, who take Public Authority Service from the Company with maximum electrical capacity requirements exceeding 25 kW, but less than 1,000 kW per month.

When a customer being served under this Schedule establishes or exceeds a normal maximum metered demand of 1,000 kW per month for more than two (2) months during the past twelve (12) months, the customer will be placed on the appropriate L.P.S. P.A. Schedule. When a customer being served under this Schedule establishes metered demands of 25 kW or less per month for ten (10) or more months during the past twelve (12) months, the customer will be placed on the appropriate general service P.A. Standard Schedule.

MONTHLY RATE

Schedule Code		Generation	Transmission	Distribution	Total
375	Secondary Voltage:				
	Customer Charge (\$)	--		13.00	13.00
	Demand Charge (\$/kW)	7.68	1.37	3.93	12.98
	Off-Peak Excess Demand Charge (\$/kW)	0.77	0.19	1.96	2.92
	Energy Charge (¢/kWh)	1.282	0.142	0.396	1.820
	Maximum Energy Charge (¢/kWh)	13.372	0.000	6.628	20.000
376	Primary Voltage:				
	Customer Charge (\$)	--		75.00	75.00
	Demand Charge (\$/kW)	7.48	1.33	2.41	11.22
	Off-Peak Excess Demand Charge (\$/kW)	0.75	0.18	0.49	1.42
	Energy Charge (¢/kWh)	1.251	0.137	0.242	1.630
	Maximum Energy Charge (¢/kWh)	15.220	0.000	4.780	20.000
377	Subtransmission Voltage:				
	Customer Charge (\$)	--		175.00	175.00
	Demand Charge (\$/kW)	7.35	1.31	0.00	8.66
	Off-Peak Excess Demand Charge (\$/kW)	0.74	0.18	0.00	0.92
	Energy Charge (¢/kWh)	1.229	0.135	0.000	1.364
	Maximum Energy Charge (¢/kWh)	20.000	0.000	0.000	20.000

Issued: January 29, 2012
 Pursuant to the Virginia Public Authorities Agreement for the Purchase of
 Electricity from Appalachian Power Company dated July 1, 2009
 Per Final Order Case PUE-2011-00037

Effective: January 29, 2012

APPALACHIAN POWER COMPANY

Sheet No. 5-2

PUBLIC AUTHORITY TARIFF NO. 16

SCHEDULE L.G.S. P.A.
(Large General Service – Public Authority)
(continued)

MONTHLY RATE (Cont'd)

Schedule Code		Generation	Transmission	Distribution	Total
	Transmission Voltage:				
	Customer Charge (\$)	--		320.00	320.00
	Demand Charge (\$/kW)	7.24	1.29	0.00	8.53
	Off-Peak Excess Demand Charge (\$/kW)	0.73	0.18	0.00	0.91
	Energy Charge (¢/kWh)	1.212	0.134	0.00	1.346
	Maximum Energy Charge (¢/kWh)	20.000	0.000	0.000	20.000

Applicable to customers 300 kW or greater:

Reactive Demand Charge for each KVAR of leading or lagging reactive demand in excess of 50% of the kW metered demand . . . \$0.75 per KVAR

Each kilowatt-hour of energy consumed is subject to all applicable riders and surcharges. Each kilowatt of demand consumed is subject to all applicable riders and surcharges.

MINIMUM CHARGES

Bills computed under the above rate are subject to the operation of a Minimum Charge provisions as follows:

For demand accounts up to 100 kW - the Customer Charge and all applicable adjustments.

For demand accounts over 100 kW - the sum of the Customer Charge, the product of the Demand Charge and the monthly billing demand, and all applicable adjustments.

PAYMENT

Bills are due upon presentation and payable by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company by the next bill date. On all accounts not so paid, a charge of 1½% per month will be applied to any account balances not received by the Company by the next bill date. If the Company fails to mail bills promptly after the billing date, the due date will be extended accordingly. The customer may designate its billing address.

APPALACHIAN POWER COMPANY

Sheet No. 5-3

PUBLIC AUTHORITY TARIFF NO. 16

SCHEDULE L.G.S. P.A.
(Large General Service – Public Authority)
(continued)

MEASUREMENT AND DETERMINATION OF BILLING DEMAND

The billing demand in kW shall be taken each month as the single highest 15-minute peak in kW as registered during the month by a demand meter or indicator.

For accounts over 100 kW, the monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 kW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 kW.

For accounts 300 kW or greater, the reactive demand in KVAR shall be taken each month as the single highest 15-minute peak in KVAR as registered during the month by a demand meter or indicator.

Billing demands shall be rounded to the nearest whole kW and KVAR.

OPTIONAL TIME-OF-DAY PROVISION

Available to customers who operate primarily during the off-peak period (as set forth below) and request the installation of time-of-day metering in order to receive service under this provision. The customer shall be required to pay any necessary additional metering cost.

For the purpose of this provision, the monthly billing demand as defined above shall be determined during the on-peak period. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 8 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 8 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

METERED VOLTAGE ADJUSTMENT

The rates set forth in this Schedule are based upon delivery and measurement of energy at the same voltage. When the measurement of energy occurs at a voltage different than the delivery voltage, the measurement of energy will be compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered quantities. In such cases, metered kWh, kW and KVAR will be adjusted for billing purposes. In cases where multipliers are used to adjust metered usage, the adjustment shall be as follows:

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

TERM

The term shall be as contained in the agreement for electric service, between the Company and each city, county, and town governmental authority, for service on and after July 1, 2009.

The Company may, at its option, require customers to contract for a definite amount of electrical capacity sufficient to meet normal maximum requirements.

The Company shall not be required to supply capacity in excess of that contract capacity except by mutual agreement.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to all terms and conditions contained in the agreement for electric service between the Company and each city, county, and town governmental authority for service on and after July 1, 2009.

Customers with cogeneration and/or small power production facilities shall take service under Rider N.M.S.P.A. or by special agreement with the Company.

Issued: January 29, 2012

Effective: January 29, 2012

Pursuant to the Virginia Public Authorities Agreement for the Purchase of
Electricity from Appalachian Power Company dated July 1, 2009
Per Final Order Case PUE-2011-00037

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**SCHEDULE L.P.S. P.A.
(Large Power Service- Public Authority)**

AVAILABILITY OF SERVICE

Available for general service to municipal corporations and state governmental entities, excluding Public Housing Authorities and the Commonwealth of Virginia, as those terms are used in §§56-232 and 234 of the Code of Virginia and in pertinent decisions of the Supreme Court of Virginia, with normal maximum demands greater than 1,000 kW who take Public Authority Service from the Company. Each customer shall establish a contract capacity for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet the customer's normal maximum requirements for the on-peak period and a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements for the off-peak period, but in no case shall the contract capacity be less than 1,000 kW. When a customer being served under this Schedule establishes metered demands less than 1,000 kW per month for ten (10) or more months during the past twelve (12) months, the customer will be placed on the appropriate general service P.A. Standard Schedule. The Company shall not be required to supply capacity in excess of the on-peak and off-peak capacities. Contract capacities shall be in multiples of 100 kW.

MONTHLY RATE

Schedule Code		Generation	Transmission	Distribution	Total
301	Secondary Voltage:				
	Customer Charge (\$)	--		215.00	215.00
	Demand Charge (\$/kW)	11.71	2.13	5.64	19.48
	Off-Peak Excess Demand Charge (\$/kW)	1.19	0.21	2.98	4.38
	Energy Charge (¢/kWh)	0.566	0.000	0.000	0.566
307	Primary Voltage:				
	Customer Charge (\$)	--		290.00	290.00
	Demand Charge (\$/kW)	11.41	2.06	3.40	16.87
	Off-Peak Excess Demand Charge (\$/kW)	1.16	0.20	0.72	2.08
	Energy Charge (¢/kWh)	0.552	0.000	0.000	0.552
	Subtransmission Voltage:				
	Customer Charge (\$)	--		320.00	320.00
	Demand Charge (\$/kW)	11.21	2.04	0.00	13.25
	Off-Peak Excess Demand Charge (\$/kW)	1.14	0.20	0.00	1.34
	Energy Charge (¢/kWh)	0.544	0.000	0.000	0.544

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APPALACHIAN POWER COMPANY

Sheet No. 6-2

PUBLIC AUTHORITY TARIFF NO. 16

**SCHEDULE L.P.S.-T.O.D. P.A.
(Large Power Service Time-of-Day - Public Authority)
(continued)**

MONTHLY RATE (Cont'd)

Schedule Code		Generation	Transmission	Distribution	Total
	Transmission Voltage:				
	Customer Charge (\$)	--		430.00	430.00
	Demand Charge (\$/kW)	11.04	2.01	0.00	13.05
	Off-Peak Excess Demand Charge (\$/kW)	1.12	0.20	0.00	1.32
	Energy Charge (¢/kWh)	0.537	0.000	0.000	0.537

Reactive Demand Charge for each KVAR of leading or lagging reactive demand in excess of 50% of the kW metered demand \$0.75 per KVAR

Each kilowatt-hour of energy consumed is subject to all applicable riders and surcharges. Each kilowatt of demand consumed is subject to all applicable riders and surcharges.

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the sum of the Customer Charge, the product of the Demand Charge and the monthly billing demand, and all applicable adjustments.

PAYMENT

Bills are due upon presentation and payable by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company by the next bill date. On all accounts not so paid, a charge of 1½% per month will be applied to any account balances not received by the Company by the next bill date. If the Company fails to mail bills promptly after the billing date, the due date will be extended accordingly. The customer may designate its billing address.

MEASUREMENT AND DETERMINATION OF BILLING DEMAND

The billing demand in kW shall be taken each month as the single highest 30-minute peak in kW as registered during the month in the on-peak period by a demand meter or indicator. The monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's on-peak contract capacity, or (b) the customer's highest previously established monthly billing demand during the past 11 months.

The off-peak billing demand in kW shall be taken each month as the single highest 30-minute peak in kW as registered during the month in the off-peak period by a demand meter or indicator. The monthly off-peak billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's off-peak contract capacity or (b) the customer's highest previously established off-peak monthly billing demand during the past 11 months.

The off-peak excess demand shall be the amount by which the monthly off-peak billing demand exceeds the monthly billing demand.

The reactive demand in KVAR shall be taken each month as the single highest 30-minute peak in KVAR as registered during the month by a demand meter or indicator.

Billing demands shall be rounded to the nearest whole kW and KVAR.

MEASUREMENT AND DETERMINATION OF BILLING DEMAND (Cont'd)

For the purpose of this Schedule, the on-peak billing period is defined as 7 a.m. to 8 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 8 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

METERED VOLTAGE ADJUSTMENT

The rates set forth in this Schedule are based upon the delivery and measurement of energy at the same voltage. When the measurement of energy occurs at a voltage different than the delivery voltage, the measurement of energy will be compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered quantities. In such cases, metered kWh, kW and KVAR will be adjusted for billing purposes. In cases where multipliers are used to adjust metered usage, the adjustment shall be as follows:

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

TERM

The term shall be as contained in the agreement for electric service, between the Company and each city, county, and town governmental authority, for service on and after July 1, 2009.

The Company shall not be required to supply capacity in excess of the contract capacity except by mutual agreement.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to all terms and conditions contained in the agreement for electric service between the Company and each city, county, and town governmental authority for service on and after July 1, 2009.

Customers with cogeneration and/or small power production facilities shall take service under Schedule N.M.S.P.A. or by special agreement with the Company.

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APPALACHIAN POWER COMPANY

Sheet No. 7

PUBLIC AUTHORITY TARIFF NO. 16

SCHEDULE A.F.S.-P.A.
(Alternate Feed Service-Public Authority)

AVAILABILITY OF SERVICE

Available for electric service to general service customers who take P.A. Standard Service from the Company and who request the Company to provide an alternate service from existing distribution facilities which is in addition to their principal service, provided that the Company has available capacity in existing distribution facilities adjacent to the customer's requested delivery point.

Each customer electing to take service under this Schedule shall contract for a definite amount of electrical capacity in kilowatts, which shall be sufficient to meet the customer's normal maximum demand.

MONTHLY RATE

In addition to all monthly charges for the customer's principal service as determined under the appropriate P.A. Standard Schedule, the customer shall pay the following:

For each kW of contract capacity or highest demand established during the last 11 months, whichever is greater	<u>Distribution</u> \$1.25 /kW
--	-----------------------------------

PAYMENT

Bills are due upon presentation. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company within twenty (20) days of the bill preparation date shall be subject to a delayed payment charge of 1½%.

TERM

The term shall be as contained in the agreement for electric service, between the Company and each city, county, and town governmental authority, for service on and after July 1, 2009.

Written agreements may be required pursuant to the Extension of Service provision contained in the Terms and Conditions of Service of the Virginia Public Authorities Agreement.

SPECIAL TERMS AND CONDITIONS

The customer shall be responsible for supplying any switching apparatus and facilities which are required in order for the installation to conform to the Company's construction standards and requirements. In those cases where the Company supplies the switching apparatus to conform to the Company's standards and requirements, the customer shall be responsible for the total cost of the switching apparatus, its installation, maintenance, and any future replacement costs.

In the event existing alternate distribution facilities adjacent to the customer's requested delivery point are not adequate, and the Company is able to construct additional facilities to meet this need, a Contribution in Aid-of-Construction may be required for such additional facilities pursuant to the Extension of Service provision contained in the Terms and Conditions of Service of the Virginia Public Authorities Agreement.

Customers currently receiving duplicate service and not paying the monthly A.F.S. rate will cease receiving such service when the Company's existing facilities no longer have sufficient excess capacity available to provide this service. Customers desiring to continue receiving alternate feed service may do so only under the terms and conditions of Schedule A.F.S.-P.A.

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APPALACHIAN POWER COMPANY

First Revision of
Sheet No. 8

PUBLIC AUTHORITY TARIFF NO. 16

RIDER F.F.R. – P.A.
(Fuel Factor Rider – Public Authority)

AVAILABILITY OF SERVICE

Available for general service to municipal corporations and state governmental entities, excluding Public Housing Authorities and the Commonwealth of Virginia, as those terms are used in §§56-232 and 234 of the Code of Virginia and in pertinent decisions of the Supreme Court of Virginia, who take Public Authority Service from the Company. The Fuel Factor Rider shall be calculated by multiplying the customer's kWh by 2.953¢ per kilowatt-hour.

The Fuel Factor Rider shall remain in effect until such time as modified by the Commission.

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APPALACHIAN POWER COMPANY

First Revision of
Sheet No. 9

PUBLIC AUTHORITY TARIFF NO. 16

RIDER S.U.T.-P.A.
(Sales and Use Tax Rider-Public Authority)

Effective January 1, 2013, a Sales and Use Tax surcharge of 0.010¢/kWh will be applied to all customer bills rendered under the applicable schedules or special contracts.

The current surcharge shall remain in effect through December 31, 2013. Prior to the beginning of each subsequent year, the Company will update the amount of the surcharge to reflect the estimated sales and use tax it expects to incur for that year plus any true-up amounts from the prior period.

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APPALACHIAN POWER COMPANY

Sheet No. 10

PUBLIC AUTHORITY TARIFF NO. 16

RIDER E.R.C.R.S.-P.A.

(Environmental and Reliability Cost Recovery Surcharge-Public Authority)

AVAILABILITY OF SERVICE

Effective with service rendered on or after February 12, 2012, an Incremental Environmental Compliance and Transmission & Distribution System Reliability Cost Recovery Surcharge (ERCRCR) will commence for all customer bills rendered under the applicable schedules or special contracts. As a result, the ERCRCR shall effectively be calculated by multiplying the customer's kWh's of energy and kW's of demand by the following functional Environmental & Reliability (E & R) Factors:

Appalachian Power Company								
Summary of Demand and Energy Surcharges								
	E&R per kWh Factors-(\$/kWh)				E&R per kW Factors-(\$/kW)			
	Gen	Tran	Dist	Total	Gen	Tran	Dist	Total
SGS - (212,232,235)	0.00023	0.00002	0.00010	0.00035	0.00000	0.00000	0.00000	0.00000
SGS - LMTOD (255)	0.00021	0.00002	0.00007	0.00030	0.00000	0.00000	0.00000	0.00000
MGS - Standard (216)	0.00003	0.00000	0.00001	0.00004	0.04731	0.00432	0.01376	0.06539
GS-TOD (237)	0.0002	0.00002	0.00007	0.00029	0.00000	0.00000	0.00000	0.00000
MGS - Primary (218)	0.00002	0.00000	0.00001	0.00003	0.03887	0.00361	0.00837	0.05085
GS-TOD (249)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
MGS - Subtransmission (245)	0.00002	0.00000	0.00001	0.00003	0.03871	0.00359	0.00822	0.05052
GS-Secondary-(262)-Block 1	0.00007	0.00001	0.00002	0.00010	0.04809	0.00317	0.01413	0.06539
Block 2	0.00006	0.00000	0.00002	0.00008				
GS-Primary-(264)-Block 1	0.00008	0.00001	0.00002	0.00011	0.03809	0.00250	0.01026	0.05085
Block 2	0.00006	0.00000	0.00001	0.00007				
GS-Subtrans.-(266)-Block 1	0.00008	0.00000	0.00001	0.00009	0.04307	0.00258	0.00487	0.05052
Block 2	0.00005	0.00000	0.00001	0.00006				
GS-Transmission-(268)-Block 1	0.00002	0.00000	0.00001	0.00003	0.03326	0.00270	0.00780	0.04376
Block 2	0.00002	0.00000	0.00001	0.00003				
LGS - Secondary (375)	0.00002	0.00000	0.00001	0.00003	0.07328	0.00574	0.01995	0.09897
LGS - Primary (376)	0.00002	0.00000	0.00000	0.00002	0.07292	0.00563	0.01318	0.09173
LGS - Subtransmission (377)	0.00002	0.00000	0.00000	0.00002	0.06724	0.00534	0.00278	0.07536
LGS - Transmission	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LPS - Secondary (301)	0.00002	0.00000	0.00001	0.00003	0.07444	0.00616	0.01976	0.10036
LPS - Primary (307)	0.00002	0.00000	0.00000	0.00002	0.07407	0.00592	0.01205	0.09204
OL-(173-195)	0.00011	0.00000	0.00038	0.00049	0.00000	0.00000	0.00000	0.00000

PUBLIC AUTHORITY TARIFF NO. 16

RIDER E-R.A.C.-P.A.

(Environmental Rate Adjustment Clause Rider-Public Authority)

AVAILABILITY OF SERVICE

Effective with bills rendered on and after January 29, 2012, an Environmental Compliance Rate Adjustment Clause Rider (E-RAC) will apply for all standard customer bills rendered under the applicable Standard Schedules or special contracts. As a result, the E-RAC shall effectively be calculated by multiplying the kWh of energy and kW of demand, by the following rates:

Summary of Demand and Energy Surcharges			
	Energy (\$ (\$ per kWh)	Demand Dem per kW)	and (Off-Peak Excess) (\$ per kW)
SGS - (212,232,235)	0.00200		
SGS - LMTOD (255)	On-Peak-0.00416		
	Off-Peak-0.00035		
MGS - Standard (216)	0.00187	0.12	0.05
GS-TOD (237)	On-Peak-0.00395		
	Off-Peak-0.00053		
MGS - Primary (218)	0.00182	0.12	0.05
GS-TOD (249)	On Peak-0.00383		
	Off-Peak-0.00051		
MGS - Subtransmission (245)	0.0018	0.11	0.05
LGS - Secondary (375)	0.00072	0.38	0.05
GS-Secondary-(262)-Block 1	0.00177	0.12	0.05
	Block 2		
GS-Primary-(264)-Block 1	0.00172	0.12	0.05
	Block 2		
GS-Subtrans.-(266)-Block 1	0.00169	0.11	0.05
	Block 2		
GS-Transmission-(268)-Block 1	0.00167	0.11	0.05
	Block 2		
LGS - Primary (376)	0.00070	0.36	0.05
LGS - Subtransmission (377)	0.00069	0.36	0.05
LGS - Transmission	0.00068	0.36	0.05
LPS - Secondary (301)		0.79	0.06
LPS - Primary (307)		0.75	0.06
OL (173 to 195)	0.00075		

These factors may remain in effect through January 29, 2013.

PUBLIC AUTHORITY TARIFF NO. 16

RIDER R.P.S. – R.A.C.-P.A.

(Renewable Portfolio Standard Rate Adjustment Clause Rider-Public Authority)

AVAILABILITY OF SERVICE

Effective with service rendered on or after February 1, 2012, the rates in this Renewable Portfolio Standard (RPS) Rider will be applied to all customer bills, except those served under L.P.S. at primary, subtransmission or transmission voltages, rendered under the applicable schedules or special contracts. The RPS shall be calculated by multiplying the kWh's of energy by the rates below:

Schedule	Energy Rate per kWh
SGS (212,232,235,255)	\$0.00053
MGS – Standard (216)	\$0.00063
MGS - Primary (218)	\$0.00061
MGS - Subtransmission (245)	\$0.00060
GS – Secondary (262)	Block 1 \$0.00063
	Block 2 \$0.00015
GS – Primary (264)	Block 1 \$0.00061
	Block 2 \$0.00015
GS – Subtransmission (266)	Block 1 \$0.00060
	Block 2 \$0.00014
GS – Transmission (268)	Block 1 \$0.00059
	Block 2 \$0.00014
GS-TOD - Secondary (237)	\$0.00063
GS-TOD - Primary (249)	\$0.00061
LGS - Secondary (375)	\$0.00045
LGS - Primary (376)	\$0.00044
LGS - Subtransmission (377)	\$0.00043
LGS – Transmission	\$0.00042
LPS – Secondary (301)	\$0.00046
LPS - Primary (307)	\$0.00000
OL (173-195)	\$0.00023

This RPS rider shall remain in effect until such time as modified by the Commission.

PUBLIC AUTHORITY TARIFF NO. 16

RIDER G-R.A.C.-P.A.

(Generation Rate Adjustment Clause Rider-Public Authority)

AVAILABILITY OF SERVICE

Effective with service rendered on and after March 1, 2012, a Generation Rate Adjustment Clause Rider (G-RAC) will apply for all standard customer bills rendered under the applicable standard Schedules or special contracts. As a result, the G-RAC shall effectively be calculated by multiplying the kWh of energy and kW of demand, by the following rates:

Summary of Demand and Energy Surcharges			
	Energy per kWh	Demand per kW	Demand per kW (Off-Peak Excess)
	Generation in (\$)	Generation in (\$)	
SGS - (212,232,235)	0.00174		
SGS - LMTOD (255)	On-Peak-0.00362		
	Off-Peak-0.00031		
MGS - Standard (216)	0.00159	0.12	0.05
GS-TOD (237)	On-Peak-0.00350		
	Off-Peak-0.00047		
MGS - Primary (218)	0.00156	0.12	0.05
GS-TOD (249)	On Peak-0.00339		
	Off-Peak-0.00046		
MGS - Subtransmission (245)	0.00154	0.11	0.05
LGS - Secondary (375)	0.00050	0.37	0.05
GS-Secondary-(262)-Block 1	0.00151	0.12	0.05
Block 2	0.00040		
GS-Primary-(264)-Block 1	0.00146	0.12	0.05
Block 2	0.00039		
GS-Subtransmission-(266)-Block 1	0.00145	0.11	0.05
Block 2	0.00038		
GS-Transmission-(268)-Block 1	0.00143	0.11	0.05
Block 2	0.00038		
LGS - Primary (376)	0.00048	0.36	0.05
LGS - Subtransmission (377)	0.00048	0.35	0.05
LGS - Transmission	0.00047	0.35	0.05
LPS - Secondary (301)	0.00014	0.57	0.06
LPS - Primary (307)	0.00014	0.55	0.06
OL (173 to 195)	0.00051		

The G-RAC will remain in effect until such time as modified by the Commission.

Issued: January 29, 2012
 Pursuant to the Virginia Public Authorities Agreement for
 the Purchase of Electricity from Appalachian Power Company dated July 1, 2009
 Per Final Order Case PUE-2011-00036

Effective: March 1, 2012

APPALACHIAN POWER COMPANY

First Revision of
Sheet No. 14

PUBLIC AUTHORITY TARIFF NO. 16

RIDER P.A.S. – P.A.
(Public Authority Surcredit)

Effective with service rendered on or after July 1, 2011, a surcredit, Public Authority Surcredit (PAS) will be applied to all customer bills rendered under the applicable schedules or special contracts. The PAS factor shown below shall be applied to the customer's kWh energy consumption:

Appalachian Power Company
Energy Surcredit-(\$/kWh)
0.00301/kWh

This surcredit shall be in effect for service rendered, at a minimum, during the 12 months ending June 30, 2012. Effective April 1, 2013, the surcredit will terminate and cease to be a part of the Public Authority Tariff.

APPALACHIAN POWER COMPANY
d/b/a American Electric Power

Sheet No. 15-1

PUBLIC AUTHORITY TARIFF NO. 16(a)

SCHEDULE S.L. – P.A.
(Street Lighting – Public Authority)

AVAILABILITY OF SERVICE

Available for lighting service sold for the lighting of public streets, public highways and other public outdoor areas in municipalities and political subdivisions where such service can be supplied from the existing general distribution system.

MONTHLY RATE

A. Overhead Service on Existing Secondary Distribution Facilities

Type of Lamp	Approximate Lumens	Type of Mounting	Facility Ownership 0-Unknown 1-Company 2- Customer 3-Customer Contribution	Base Rate per Month			Cost of Facilities Included in Rates (\$)
				Generation (\$)	Transmission (\$)	Distribution (\$)	
Mercury Vapor	3,500	Wood or Bridge	1	0.31	0.02	3.35	N/A
Mercury Vapor	7,000	Wood	2	0.52	0.03	2.56	N/A
Mercury Vapor	7,000	Wood or Steel	1	0.52	0.03	4.12	276.00
Mercury Vapor	11,000	Wood	1	0.73	0.05	4.52	N/A

Mercury Vapor	21,000	Wood	2	1.14	0.07	2.41	N/A
Mercury Vapor	21,000	Wood or Steel	1	1.14	0.07	4.69	365.00
Mercury Vapor	21,000	Steel or Aluminum	1	1.14	0.07	12.42	N/A
Mercury Vapor	58,000	Wood	1	2.73	0.18	6.10	470.00
High Pressure Sodium	5,800	Wood	1	0.21	0.01	4.35	267.00
High Pressure Sodium	9,500	Wood or Bridge	1	0.29	0.02	4.57	285.00
High Pressure Sodium	9,500	Steel or Aluminum	1	0.29	0.02	11.12	N/A (5)

APPALACHIAN POWER COMPANY
d/b/a American Electric Power

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PUBLIC AUTHORITY TARIFF NO. 16(a)

SCHEDULE S.L. – P.A.
(Street Lighting – Public Authority)
(continued)

Type of Lamp	Approximate Lumens	Type of Mounting	Facility Ownership 0-Unknown 1-Company 2- Customer 3-Customer Contribution	Base Rate per Month			Cost of Facilities Included in Rates (\$)
				Generation (\$)	Transmission (\$)	Distribution (\$)	
High Pressure Sodium	16,000	Aluminum	1	0.43	0.03	12.17	N/A (5)
High Pressure Sodium	16,000	Wood	1	0.43	0.03	4.53	245.00
High Pressure Sodium	22,000	Unclassified (2), Steel or Wood	1	0.60	0.04	5.25	353.00
High Pressure Sodium	22,000	Aluminum	2	0.60	0.04	5.25	353.00
High Pressure Sodium	22,000	Aluminum (3) or Steel (3)	1	0.60	0.04	12.68	N/A (5) (6)
High Pressure Sodium	22,000	Aluminum or Steel	1	0.60	0.04	19.69	N/A (5)
High Pressure Sodium	23,000	Wood	1	0.60	0.04	5.25	N/A (5)
High Pressure Sodium	50,000	Unclassified (2) or Wood	1	1.20	0.08	5.79	422.00
High Pressure Sodium	50,000	Steel or Aluminum	1	1.20	0.08	14.13	N/A (5) (6)
High Pressure Sodium	50,000	Steel or Aluminum	1	1.20	0.08	23.43	N/A (5)

APPALACHIAN POWER COMPANY
d/b/a American Electric Power

Sheet No. 15-3

PUBLIC AUTHORITY TARIFF NO. 16(a)

SCHEDULE S.L. – P.A.
(Street Lighting – Public Authority)
(continued)

MONTHLY RATE (Cont'd)

B. Service on Special Company Owned Standard Metal, Concrete, or Ornamental Poles, or Wood Poles, or Wood Poles Served from Underground Distribution

Type of Lamp	Approximate Lumens	Type of Mounting	Facility Ownership 0-Unknown 1-Company 2- Customer 3-Customer Contribution	Base Rate per Month			Cost of Facilities Included in Rates (\$)
				Generation (\$)	Transmission (\$)	Distribution (\$)	
Mercury Vapor	7,000	Post Top	2	0.52	0.03	2.56	N/A (5)
Mercury Vapor	7,000	Wood or Steel	1	0.52	0.03	10.72	674.00
Mercury Vapor	21,000	Steel	2	1.14	0.07	8.12	N/A (5)
Mercury Vapor	21,000	Aluminum	1	1.14	0.07	12.42	817.00
Mercury Vapor	21,000	Aluminum (4)	1	1.14	0.07	20.42	N/A (5)
Mercury Vapor	7,000	Post Top	1	0.52	0.03	4.48	357.00
High Pressure Sodium	5,800	Wood or Ornamental	1	0.21	0.01	10.90	671.00
High Pressure Sodium	9,500	Wood, Fiberglass,	1	0.29	0.02	11.12	688.00
High Pressure Sodium	9,500	Underpass	1	0.29	0.02	4.57	0.00 (7)
High Pressure Sodium	9,500	Wood	1	0.29	0.02	16.53	N/A (5) (6)
High Pressure Sodium	16,000	Aluminum, Wood,	1	0.43	0.03	12.17	735.00

APPALACHIAN POWER COMPANY
d/b/a American Electric Power

Sheet No. 15-4

PUBLIC AUTHORITY TARIFF NO. 16(a)

SCHEDULE S.L. – P.A.
(Street Lighting – Public Authority)
(continued)

MONTHLY RATE (Cont'd)

Type of Lamp	Approximate Lumens	Type of Mounting	Facility Ownership 0-Unknown 1-Company 2- Customer 3-Customer Contribution	Base Rate per Month			Cost of Facilities Included in Rates (\$)
				Generation (\$)	Transmission (\$)	Distribution (\$)	
High Pressure Sodium	22,000	Unclassified(2) or Steel	2	0.60	0.04	5.25	0.00 (7)
High Pressure Sodium	22,000	Aluminum	1			7.11 (1)	N/A (5)
High Pressure Sodium	22,000	Aluminum, Wood, Fiberglass, Post Top, Ornamental or Steel	1	0.60	0.04	12.68	805.00
High Pressure Sodium	50,000	Unclassified(2) or Steel	2	1.20	0.08	5.79	0.00 (7)
High Pressure Sodium	50,000	Aluminum	1	1.20	0.08	5.79	0.00 (7)
High Pressure Sodium	50,000	Wood, Steel, Concrete, Aluminum, Fiberglass or Bridge	1	1.20	0.08	14.13	922.00
High Pressure Sodium	50,000	Unclassified (2)	2	1.20	0.08	14.13	922.00
High Pressure Sodium	50,000	Wood, Concrete, Fiberglass or Aluminum	1	1.20	0.08	23.43	N/A (5) (6)
High Pressure Sodium	9,500	Post Top, Ornamental or Fiberglass	1	0.29	0.02	4.94	356.00

APPALACHIAN POWER COMPANY
d/b/a American Electric Power

Exhibit A-1 Page 30 of 39

PUBLIC AUTHORITY TARIFF NO. 16(a)

SCHEDULE S.L. – P.A.
(Street Lighting – Public Authority)
(continued)

MONTHLY RATE (Cont'd)

Each kilowatt-hour of energy consumed is subject to the Fuel Factor Rider in Schedule F.F.R.-P.A.

Each kilowatt-hour of energy consumed is subject to the Environmental and Reliability Cost Recovery Surcharge Rider in Schedule E.R.C.R.S-P.A-S.L.

Each kilowatt-hour of energy consumed is subject to the Sales and Use Tax Rider in Schedule S.U.T.-P.A.

Effective June 14, 2007 mercury vapor lamps will no longer be available for new installations or for repair or replacement of existing units.

Effective February 1, 2009, the 175 watt 13,000 lumens metal halide floor lamp will no longer be available for new installations or for repair or replacement of existing units.

- (1) This is a bundled rate.
- (2) Unclassified (metal, pilasters, multiple lamp, etc.)
- (3) Overhead highway or floodlight
- (4) Dedicated to street lighting
- (5) There is no facility charge amount due to the fact that the light is no longer available.
- (6) This is a twin light and it is no longer available.
- (7) Energy and minor maintenance

TERM

The term shall be as contained in the agreement for electric service, between the Company and each city, county, and town governmental authority, for service on and after July 1, 2009.

Exhibit A-1 Page 31 of 39

APPALACHIAN POWER COMPANY
d/b/a American Electric Power

Sheet No. 15-6

PUBLIC AUTHORITY TARIFF NO. 16(a)

SCHEDULE S.L. – P.A. **(Street Lighting – Public Authority)** **(continued)**

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to all terms and conditions contained in the agreement for electric service between the Company and each city, county, and town governmental authority for service on and after July 1, 2009.

The above rates under Section A and B are based on the Company's investment in standard facilities in the amount as shown adjacent to the rate. When the investment in new standard facilities, including costs for service from underground, exceeds the prescribed amount, the difference will be paid to the Company by the Customer as a Contribution in Aid of Construction (CIAC). The customer shall also reimburse the Company for all state and federal income taxes associated with the CIAC.

Decorative and other non-standard fixtures and/or poles are not included in the above street lighting rate but may be installed at the Company's option. For new installations of more than 50 decorative or non-standard fixtures and related facilities by a single customer, the Company will install and maintain the non-standard facilities subject to the monthly charges for a standard street light of equivalent wattage in Sections A and B above and subject to the Company receiving the difference between the installed cost of the non-standard facilities and the Cost of Facilities included in the rates in Section A and B above. The Customer agrees to maintain a stock of replacement poles, fixtures and lamps which the Company will acquire, as needed to accomplish replacements. Charges and provisions of service for new installations of less than 50 non-standard fixtures and/or poles will be subject to individual negotiations.

Customers may request that existing Mercury Vapor lights be removed and replaced by High Pressure Sodium Vapor lights. Where such a request is made, the Company and the Customer will identify an orderly and mutually acceptable schedule for accomplishing the requested conversion. For conversion of all Mercury Vapor street lights, the Customer agrees to pay to the Company, prior to such conversion, an amount equal to the removal cost of \$45 per street light plus the remaining unused life of the Mercury Vapor facilities being removed. In those instances where the Mercury Vapor facilities being removed have been installed for 20 years or longer, there will be no charge for the remaining unused life of the facilities being removed.

Existing street lighting facilities served on special Company owned metal, concrete, or ornamental poles, and wood poles served from underground distribution will be billed under the rates contained in Section B.

Service to Customer owned facilities, such as bridge lighting, etc., will be billed under the rates contained in Section A.

APPALACHIAN POWER COMPANY

Sheet No. 16

PUBLIC AUTHORITY TARIFF NO. 16

RIDER-P.A.-S.L.
 (Rate Adjustment Clause-Public Authority –Street Lights)

AVAILABILITY OF SERVICE

Effective on a Billing Basis relative to the Effective Date specified below Rate Adjustment Clause factors will commence for all customer bills under the applicable schedules or special contracts. As a result, the Rate Adjustment Clause factors shall effectively be calculated by multiplying the customer's kWh's of energy, exclusive of fuel, by the following Factors:

Appalachian Power Company					
Summary of Energy Charges					
E & R per kWh Factors-(\$/kWh)					
Effective Date & Billing Basis		Gen	Tran	Dist	Total
02/01/2012 Service Rendered	Street Lights (523,529, 538)	0.00021	0.00002	0.00007	0.00030
	E-R.A.C.- per kWh Factors-(\$/kWh)				
		Gen	Tran	Dist	Total
01/29/2012 Bills Rendered	Street Lights (523,529, 538)	0.00194	0.00000	0.00000	0.00194
	R.P.S.-R.A.C.- per kWh Factors-(\$/kWh)				
		Gen	Tran	Dist	Total
02/1/2012 Service Rendered	Street Lights (523,529, 538)	0.00048	0.00000	0.00000	0.00048
	G-R.A.C.- per kWh Factors-(\$/kWh)				
		Gen	Tran	Dist	Total
03/1/2012 Service Rendered	Street Lights (523,529, 538)	0.00169	0.00000	0.00000	0.00169

APPALACHIAN POWER COMPANY

Sheet

No. 17

PUBLIC AUTHORITY TARIFF NO. 16

SCHEDULE T-R.A.C-P.A.
 (Transmission Rate Adjustment Clause Rider-Public Authority)

AVAILABILITY OF SERVICE

The Transmission Rate Adjustment Clause Rider (T-RAC) will be applied to all standard customer bills rendered under the applicable schedules or special contracts. The T-RAC shall be calculated by multiplying the kWh's of energy and kW's of demand by the rates below.

Appalachian Power Company			
Summary of Demand and Energy Rates			
	Energy T-RAC per kWh	Demand T-RAC per kW	T-RAC Per Off- Peak Excess kW
SGS - (212,232,235)	\$0.00000		
SGS - LMTOD (255)	On-Peak: \$0.00000		
	Off-Peak: \$0.00000		
MGS - Standard (216)	\$0.00000	\$0.00	\$0.00
GS-TOD Secondary (237,238)	On-Peak: \$0.00000		
	Off-Peak: \$0.00000		
MGS - Primary (218)	\$0.00000	\$0.00	\$0.00
GS-TOD Primary (249,250)	On-Peak: \$0.00000		
	Off-Peak: \$0.00000		
MGS - Subtransmission (245)	\$0.00000	\$0.00	\$0.00
GS-Secondary (262)	Block 1 \$0.00000	\$0.00	\$0.00
	Block 2 \$0.00000		
GS-Primary (264)	Block 1 \$0.00000	\$0.00	\$0.00
	Block 2 \$0.00000		
GS-Subtransmission (266)	Block 1 \$0.00000	\$0.00	\$0.00
	Block 2 \$0.00000		
GS-Transmission (268)	Block 1 \$0.00000	\$0.00	\$0.00
	Block 2 \$0.00000		
LGS - Secondary (375)	\$0.00000	\$0.00	\$0.00
LGS - Primary (376)	\$0.00000	\$0.00	\$0.00
LGS - Subtransmission (377)	\$0.00000	\$0.00	\$0.00
LGS - Transmission ()	\$0.00000	\$0.00	\$0.00
LPS - Secondary (301)		\$0.00	\$0.00
LPS - Primary (307)		0.00	\$0.000
OL-(173-195)	\$0.00000		

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APPALACHIAN POWER COMPANY

Sheet No. 18-1

PUBLIC AUTHORITY TARIFF NO. 16

RIDER N.M.S.P.A.
(Net Metering Service Rider-Public Authority)

AVAILABILITY OF SERVICE

Available for new or existing customers who take service from the Company under the Public Authority Tariff, own and operate an eligible renewable fuel generator designed to operate in parallel with the Company's system and who request Net Metering Service (NMS) from the Company. NMS Customers must take service under Schedule S.G.S.P.A., Schedule M.G.S.P.A., Schedule G.S.P.A., Schedule L.G.S. P.A., or Schedule L.P.S.-T.O.D.P.A. Those Customers who utilize time-of-day provisions must have service that has two or more time of use tiers for energy-based charges and an electricity supply demand charge. The total capacity of all NMS Customers shall be limited to 1% of the Public Authority peak load forecast ("Public Authority Limit Renewable Generator Limit", and shall be available to customers with eligible renewable fuel generators on a first come, first serve basis. In the event a prospective net metering customer has submitted a notification form substantially similar to the form required by Rule 20VAC5-315-30 ("Interconnection Form") and that customer's interconnection would cause the Company to exceed the "Public Authority Renewable Generator Limit", the Company will provide the proper notification to the customer.

DEFINITIONS

The following terms shall solely be used to define the applicability of Schedule N.M.S.P.A.

"Billing period credit" means, for a non time-of-use net metering customer, the quantity of electricity generated and fed back into the electric grid by the customer's renewable fuel generator in excess of the electricity supplied to the customer over the billing period. For time-of-use net metering customers, billing period credits are determined separately for each time-of-use tier.

"Excess generation" means the amount of electricity generated by the renewable fuel generator in excess of the electricity consumed by the customer over the course of the net metering period. For time-of-use net metering customers, excess generation is determined separately for each time-of-use tier.

"Net metering customer (Customer)" means a customer owning and operating, or contracting with other persons to own or operate, or both, a renewable fuel generator under a net metering service arrangement.

"Net metering period" means such successive 12-month period beginning with the first meter reading date following the date of final interconnection of the renewable fuel generator with the electric distribution company's facilities.

"Net metering service" means providing retail electric service to a customer operating a renewable fuel generator and measuring the difference, over the net metering period, between electricity supplied to the customer from the electric grid and the electricity generated and fed back to the electric grid by the customer.

"Person" means any individual, corporation, partnership, association, company, business, trust, joint venture, or other private legal entity and the Commonwealth or any municipality.

"Renewable Energy Certificate (REC)" represents the renewable energy attributes associated with the production of one megawatt-hour (MWh) of electrical energy generated by a renewable fuel generator.

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APPALACHIAN POWER COMPANY

Sheet No. 18-2

PUBLIC AUTHORITY TARIFF NO. 16

RIDER N.M.S.P.A.
(Net Metering Service Rider-Public Authority)

DEFINITIONS (Cont.)

"Renewable fuel generator" is an electrical generating facility which complies with all of the following requirements:

- (a) uses as its total source of fuel, renewable energy, as defined in § 56-576 of the Code of Virginia. "Renewable energy" means energy derived from sunlight, wind, falling water, biomass, sustainable or otherwise, (the definitions of which shall be liberally construed), energy from waste, municipal solid waste, wave motion, tides, and geothermal power, and does not include energy derived from coal, oil, natural gas or nuclear power. Renewable energy shall also include the proportion of the thermal or electric energy from a facility that results from the co-firing of biomass;
- (b) the Net metering customer's facility is located on the customer's premises and is connected to the customer's wiring on the customer's side of the interconnection with the Company;
- (c) is designed and installed to operate in parallel with the Company's system without adversely affecting the operation of equipment and service of the Company and its customers and without presenting safety hazards to Company and customer personnel; and
- (d) is intended primarily to offset all or part of the customer's own electricity requirements.

CONDITIONS OF SERVICE

A. Notification

1. For a renewable fuel generator with an alternating current capacity of 25 kW or less, the customer shall submit the Interconnection Form to the Company at least thirty (30) days prior to the date the customer intends to interconnect the renewable fuel generator to the Company's facilities. For a renewable fuel generator with an alternating current capacity greater than 25 kW, the customer shall submit the approved Interconnection Form to the Company at least

sixty (60) days prior to the date the customer intends to interconnect the renewable fuel generator to the Company's facilities. The submission may either be directly to the Company or by registered mail with return receipt. All sections, including appropriate signatures, of the Interconnection Form must be completed for the notification to be valid. The customer shall have all equipment necessary to complete the interconnection prior to such notification. For renewable fuel generators with capacities greater than 25 kW, the customer should contact the Company prior to making financial commitments. If mailed, the date of notification shall be the third day following the mailing of the Interconnection Form. The Company shall provide a copy of the Interconnection Form to the customer upon request.

2. The Company shall, within thirty (30) days of the date of notification for renewable fuel generators with a rated capacity of 25 kW or less, and within sixty (60) days of the date of notification for renewable fuel generators with a rated capacity greater than 25 kW, either return to the customer a copy of the valid Interconnection Notification form or return any incomplete form. A request for waiver shall extend the time during which the Company may determine whether the customer has satisfied all of the requirements for interconnection of its renewable fuel generator. If the Company determines that the Interconnection Notification form was incomplete or that any of the other requirements for interconnection were not satisfied, the customer shall submit another completed Interconnection Notification form and notify the Company once the customer has completed all work necessary to satisfy the deficiencies prior to interconnection. This notification requirement shall not replace or supersede any other applicable waiting period, or require interconnection authorization when other applicable law, rule, regulation or code would permit authorization to be withheld or delayed. Provided, that for the purposes of this tariff, the Company's approval via the Interconnection Form shall serve as the Company's express written consent for the Customer to operate the generating equipment described in the Interconnection Form in parallel with the Company's service as required in accordance with the provisions of the seventh paragraph of subsection (g) of section TENTH of the Virginia Public Authorities Agreement for the Purchase of Electricity from Appalachian Power Company dated July 1, 2009. The Company reserves the right to withdraw its consent as to the operation of the Renewable Fuel Generator should the Customer fail to comply with the terms contained within this tariff.

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APPALACHIAN POWER COMPANY

Sheet No. 18-3

PUBLIC AUTHORITY TARIFF NO. 16

RIDER N.M.S.P.A.

(Net Metering Service Rider-Public Authority)

CONDITIONS OF SERVICE (Cont'd)

3. The Net energy metering customer shall immediately notify the Company of any changes in the ownership of, operational responsibility for, or contact information for the generator.

B. Conditions of Interconnection

1. Renewable fuel generator equipment shall be installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code. Renewable fuel generator equipment and installations shall comply with all applicable safety and performance standards of the National Electrical Code, the Institute of Electrical and Electronic Engineers and accredited testing laboratories in accordance with IEEE Standard 1547, Standard for Interconnecting Distributed Resources with Electric Power Systems, July 2003.

In addition, non-static inverter-connected renewable fuel generator equipment and installations shall comply with the Company's Interconnection Guidelines. The Company shall provide a copy of its Interconnection Guidelines to the customer upon request.
2. In the case of renewable fuel generators with an alternating current capacity greater than 25 kW, the following requirements shall be met before interconnection may occur:
 - a. Electric Distribution Facilities and Customer Impact Limitations. A renewable fuel generator shall not be permitted to interconnect to the Company's distribution facilities if the interconnection would reasonably lead to damage of any of the Company's facilities or would reasonably lead to voltage regulation or power quality problems at other customer revenue meters due to the incremental effect of the Company's electric distribution system, unless the customer reimburses the Company for its cost to modify any facilities needed to accommodate the interconnection. In addition, the customer shall reimburse the Company for all state and federal income taxes associated with such reimbursement.

- b. Secondary, Service and Service Entrance Limitations. The capacity of the renewable fuel generator shall be less than the capacity of the Company-owned secondary, service, and service entrance cable connected to the point of interconnection, unless the customer reimburses the Company for its cost to modify any facilities needed to accommodate the interconnection. . In addition, the customer shall reimburse the Company for all state and federal income taxes associated with such reimbursement.
- c. Transformer Loading Limitations. The renewable fuel generator shall not have the ability to overload the Company's transformer, or any transformer winding, beyond manufacturer or nameplate ratings, unless the customer reimburses the Company for its costs to modify any facilities needed to accommodate the interconnection. In addition, the customer shall reimburse the Company for all state and federal income taxes associated with such reimbursement.
- d. Integration With Company Facilities Grounding. The grounding scheme of the renewable fuel generator shall comply with IEEE 1547, Standard for Interconnecting Distributed Resources With Electric Power Systems, July 2003, and shall be consistent with the grounding scheme used by the Company. If requested by a prospective net metering customer, the Company shall assist the customer in selecting a grounding scheme the coordinates with the Company's distribution system.
- e. Balance Limitation. The renewable fuel generator shall not create a voltage imbalance of more than 3.0% at any other customer's revenue meter if the Company's transformer, with the secondary connected to the point of interconnection, is a three-phase transformer, unless the customer reimburses the Company for its cost to modify any facilities needed to accommodate the interconnection. In addition, the customer shall reimburse the Company for all state and federal income taxes associated with such reimbursement.

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APPALACHIAN POWER COMPANY

Sheet No. 18-4

PUBLIC AUTHORITY TARIFF NO. 16

**RIDER N.M.S.P.A.
(Net Metering Service Rider-Public Authority)
(continued)**

- 3. The customer is required to maintain liability insurance which provides coverage in the event of losses or damages arising from the use of the customer's renewable fuel generator. If the customer's renewable fuel generator does not exceed 10 kW, then such coverage shall be in the amount of at least \$100,000 per claim. If the customer's renewable fuel generator exceeds 10 kW, then such coverage shall be in the amount of at least \$300,000 per claim. The customer must submit evidence of such insurance to the Company with the Interconnection Notification form.

The Company's receipt of evidence of liability insurance does not imply an endorsement of the terms and conditions of the coverage.

- 4. Following Notification by the customer, the Company shall have the right to inspect and test the renewable fuel generator equipment and installation prior to interconnection. The nature and extent of these tests shall be determined solely by the Company. The Company reserves the right to conduct additional tests and inspections and to install additional equipment or meters at any time following interconnection of the renewable fuel generator.
- 5. The renewable fuel generator installation must have a visibly open, lockable, manual disconnect switch which is accessible by the Company and clearly labeled. . A licensed certified technician must certify via the Interconnection Form that the disconnection switch has been installed properly. The Company reserves the right to install any additional equipment, including controls and meters, at the facility.

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APPALACHIAN POWER COMPANY

Sheet No. 18-5

PUBLIC AUTHORITY TARIFF NO. 16

**RIDER N.M.S.P.A.
(Net Metering Service Rider-Public Authority)
(continued)**

(continued)

CONDITIONS OF SERVICE (Cont'd)

6. The customer shall periodically maintain and test the renewable fuel generator in accordance with the manufacturer's specifications and all applicable safety and performance standards. The customer shall notify the Company at least fourteen (14) days prior to making any material changes to the renewable fuel generator facility or installation, including, but not necessarily limited to, any modification to the equipment or protective equipment settings or disconnection of the renewable fuel generator from the Company's system, excluding temporary disconnects for routine maintenance. Following a notification of disconnection of the renewable fuel generator, the customer must again complete the notification process specified above prior to any subsequent reconnection.

In addition, the customer shall notify the Company immediately regarding either any damage to the renewable fuel generator facility or safety-related emergency disconnections.

7. Interconnection authorization is not transferable or assignable to other persons or service locations.

FACILITIES CHARGES

The customer is responsible for all equipment and installation costs of the renewable fuel generator facility.

The Company shall inspect the inverter settings of a static inverter-connected renewable fuel generator with capacity in excess of 10 kW prior to interconnection. The customer shall pay \$50 to the Company for each inspection.

The Company shall inspect the protective equipment settings of a non-static inverter-connected renewable fuel generator prior to interconnection. The customer shall pay \$50 to the Company for each inspection.

The customer shall pay to the Company any additional charges, as determined by the Company, for equipment, labor, metering, testing or inspections requested by the customer. In addition, the customer shall reimburse the Company for all state and federal income taxes associated with such additional charges.

METERING

Net metered energy shall be measured in accordance with standard metering practices by metering equipment capable of measuring (but not necessarily displaying) power flow in both directions.

In instances where a net metering customer has requested, and where the Company would not have otherwise installed, metering equipment that is intended to be read off-site, the Company may charge the Net metering customer its actual cost of installing any additional equipment necessary to implement net metering service.

A time-of-use Net metering customer shall bear the incremental metering costs associated with Net Metering.

Any incremental metering costs associated with measuring the total output of the renewable fuel generator for the purposes of receiving Renewable Energy Certificates shall be installed at the customer's expense.

MONTHLY CHARGES

All monthly charges shall be in accordance with the Public Authority Schedule under which the customer takes service. Such charges shall be based on the customer's net energy for the billing period, to the extent that the net energy exceeds zero. To the extent that a non time-of-use customer's net energy is zero or negative during the billing period, the customer shall pay only the non-usage sensitive charges of the standard Schedule. To the extent that a time-of-use customer's net energy is zero or negative during the billing period, the customer shall pay only the demand charge or charges and non-usage sensitive charges of the standard Schedule. The customer shall receive no compensation from the Company for Excess Generation during the billing period. The Excess generation during the billing period shall be carried forward and credited against positive energy usage (by tiers, in the case of time-of-use customers) in subsequent billing periods.

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APPALACHIAN POWER COMPANY

Sheet No. 18-6

PUBLIC AUTHORITY TARIFF NO. 16

RIDER N.M.S.-P.A.
(Net Metering Service Rider-Public Authority)
(continued)

(continued)

MONTHLY CHARGES- (cont.)

The Net Metering Period shall be defined as each successive 12-month period beginning with the first meter reading date following the date of interconnection of the renewable fuel generator with the Company's facilities. Any Excess generation at the end of a Net Metering Period shall be carried forward to the next Net Metering Period only to the extent that the Excess generation does not exceed the customer's billed consumption for the current net metering period, adjusted to exclude accumulated billing period credits carried forward and applied from the previous Net Metering Period (recognizing tiers for time-of-use customers).

Upon written request of the customer, the Company and the customer shall enter into a power purchase agreement for the customer's Excess generation for one or more Net Metering Periods. For Net Metering Periods beginning on or after January 1, 2009, the written request of the customer must be submitted prior to the beginning of the Net Metering Period. The power purchase agreement shall be consistent with the Commission's Rules Governing Net Energy Metering (20 VAC 5-315-50 et seq.) and will obligate the Company to purchase the customer's negative net energy for requested Net Metering Periods at a price equal to the PJM Interconnection, L.L.C. (PJM) day-ahead annual, simple average LMP (locational marginal price) in the case of time-of-use customers the simple average of hourly LMP's by tiers, for the AEP Zone, as published by the PJM Market Monitoring Unit, for the most recent calendar year ending on or before the end of each Net Metering Period. The Company shall make full payment annually to the customer within 30 days following the latter of the end of the Net Metering Period or the date of the PJM Market Monitoring Unit's publication of the previous calendar year's AEP Zone day-ahead annual, simple average LMP, or hourly LMP as appropriate.

Excess generation is not transferable, and the Customer, absent a signed power purchase agreement as outlined above, shall receive no compensation from the Company for any Excess generation upon termination of service from the Company, or upon the customer's choice of a qualified ESP.

RENEWABLE ENERGY CREDITS

A net metering customer owns any renewable energy certificates associated with the total output of its Renewable Fuel Generator.

The Company is only obligated to purchase a net metering customer's RECs if the net metering customer has exercised its one time option at the time of signing a power purchase agreement with the Company to include a provision requiring the purchase by the Company of all generated RECs over the duration of the power purchase agreement.

Payment for all whole RECs purchased by the Company during a Net Metering Period in accordance with the purchase power agreement shall be made at the same time as the payment for any Excess generation.

The Company will post a credit to the Customer's account, or the Customer may elect a direct payment.

Any fractional REC remaining shall not receive immediate payment, but, may be carried forward to subsequent net metering periods for the duration of the power purchase agreement.

The rate of the payment by the Company for a Customer's RECs shall be the daily unweighted average of the "CR" component of Virginia Electric and Power Company's Virginia jurisdiction Rider G tariff in effect over the period for which the rate of payment for the excess generation is determined.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to all terms and conditions contained in the agreement for electric service between the Company and each city, county, and town governmental authority for service on and after July 1, 2009.

Customers with cogeneration and/or small power production facilities shall take service under Rider N.M.S.P.A. or by special agreement with the Company.

APPALACHIAN POWER COMPANY

Exhibit B-1 Page 1 of 3
Sheet No. 17-1

VA. S.C.C. TARIFF NO. 24

SCHEDULE O.L.
(Outdoor Lighting)

AVAILABILITY OF SERVICE

Available for outdoor lighting to individual customers who take Standard Service from the Company and are located outside areas covered by municipal street lighting systems, provided the lighting location designated by the customer is reasonably accessible to the Company's service vehicles without causing damage to the customer's or other's property.

MONTHLY RATE

A. Overhead Lighting Service

For each of the following, the Company will provide lamp, photo-electric relay control equipment, luminaire and upsweep arm not over 6 feet in length, and shall mount same on an existing wood distribution pole which is connected to secondary facilities of the Company.

Schedule Code	Type of Lamp	Nominal Lamp Wattage	Approx. Initial Lumens	Base Rate per Month \$			¢ per kWh
				Generation	Distribution	G & D Total	Transmission
094	High Pressure Sodium	100	9,500	0.29	7.34	7.63	0.149
097	High Pressure Sodium	200	22,000	0.60	9.24	9.84	0.149
098	High Pressure Sodium	400	50,000	1.18	11.16	12.34	0.149
127	High Pressure Sodium-Flood	250	28,500	0.73	10.41	11.14	0.149
109	High Pressure Sodium-Flood	400	50,000	1.18	11.67	12.85	0.149
093	Mercury Vapor*	175	8,500	0.51	7.96	8.47	0.149
096	Mercury Vapor*	250*	13,000*	0.71	10.77	11.48	0.149
095	Mercury Vapor*	400	23,000	1.12	12.82	13.94	0.149
136	Metal Halide	150	13,000	0.45	9.37	9.82	0.149
134	Metal Halide-Flood**	175**	13,000**	0.51	11.42	11.93	0.149
102	Metal Halide-Flood	400	36,000	1.12	11.92	13.04	0.149
131	Metal Halide-Flood	1000	110,000	2.68	25.96	28.64	0.149
117	Mongoose	100	9,500	0.29	14.67	14.96	0.149
118	Mongoose	200	22,000	0.60	15.27	15.87	0.149
119	Mongoose	400	50,000	1.18	15.83	17.01	0.149

Each kilowatt-hour of energy consumed is subject to all applicable riders and surcharges.

- * Effective June 14, 2007 mercury vapor lamps will no longer be available for new installations or for repair or replacement of existing units.
- ** Effective June 3, 2006, the 175 watt 13,000 lumen metal halide flood lamp will no longer be available for new installations or for repair or replacement of existing units.

When other additional overhead facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay a CIAC in advance representing the installation cost of such additional overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, provided the location designated by the customer is reasonably accessible to the Company's service vehicles without causing damage to the customer's

APPALACHIAN POWER COMPANY

Exhibit B-1 Page 2 of 3
Sheet No. 17-2

VA. S.C.C. TARIFF NO. 24

SCHEDULE O.L.
(Outdoor Lighting)
(continued)

MONTHLY RATE (Cont'd)

or other's property. In lieu of paying in advance for the installation of additional facilities, the customer may, for the following facilities only, pay the following:

For each additional pole and overhead wire span not over 150 feet:
 Wood Pole \$ 5.00 per month
 Aluminum Pole \$17.50 per month
 Fiberglass Pole \$19.50 per month

B. Post-Top Lighting Service

For each of the following, the Company will provide lamp, photo-electric relay control, post-top luminaire, post and installation (the type and height of which will be consistent with the Company's construction standards), including underground wiring for a distance of 30 feet from the Company's existing secondary facilities.

Schedule Code	Type of Lamp	Nominal Lamp Wattage	Approx. Initial Lumens	Base Rate per Month (\$)			¢ per kWh
				Generation	Distribution	G & D Total	Transmission
099	Mercury Vapor*	175	8,500	0.51	10.42	10.93	0.149
106	High Pressure Sodium	70	6,300	0.20	14.46	14.66	0.149
111	High Pressure Sodium	100	9,500	0.29	14.63	14.92	0.149
103	High Pressure Sodium - ShoeBox	250	28,500	0.73	17.09	17.82	0.149
113	High Pressure Sodium	250	28,500	0.73	18.36	19.09	0.149
104	High Pressure Sodium	400	50,000	1.18	18.24	19.42	0.149
124	High Pressure Sodium-Flood	400	50,000	1.18	18.24	19.42	0.149
137	Metal Halide	150	13,000	0.45	15.45	15.90	0.149
105	Metal Halide	400	36,000	1.12	15.81	16.93	0.149
135	Metal Halide-Flood	175	13,000	0.51	15.76	16.27	0.149
126	Metal Halide-Flood	400	36,000	1.12	15.87	16.99	0.149
132	Metal Halide-Flood	1000	110,000	2.68	43.81	46.49	0.149
141	Mongoose	100	9,500	0.29	27.29	27.58	0.149
142	Mongoose	200	22,000	0.60	27.89	28.49	0.149
143	Mongoose	400	50,000	1.18	28.54	29.72	0.149

Each kilowatt-hour of energy consumed is subject to all applicable riders and surcharges.

* Effective June 14, 2007 mercury vapor lamps will no longer be available for new installations or for repair or replacement of existing units

** Effective February 1, 2009 the 175 watt 13,000 lumen metal halide flood lamp will no longer be available for new installations or for repair or replacement of existing units.

**SCHEDULE O.L.
 (Outdoor Lighting)
 (continued)**

MONTHLY RATE (Cont'd)

When the customer's service requires an underground circuit longer than 30 feet from existing secondary facilities for post-top lighting service, the customer will pay to the Company, in advance, a charge for the additional length of underground circuit. In addition, the customer shall reimburse the Company for all state and federal income taxes associated with such charges.

Company trenches and backfills:	\$4.93 per foot for the length of underground circuit in excess of 30 feet.
Customer trenches and backfills entire trench* (including the first 30 feet):	\$2.75 per foot for the length of underground circuit in excess of 150 feet.

* Trench must comply with all Company and local standards.

The customer will, where applicable, be subject to the following conditions in addition to paying the monthly charges set forth above:

1. Customers requiring service where rock or other adverse soil conditions are encountered will be furnished service provided the excess cost of trenching and backfilling (cost in excess of \$4.93 per foot of the total trench length) is paid to the Company by the customer.
2. In the event the customer requires that an underground circuit be located beneath a driveway or other pavement, the Company may require the customer to install protective conduit in the paved areas.

PAYMENT

For all residential customers with outdoor lights, bills are due upon presentation and payable by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company within twenty (20) days of the bill preparation date. A charge of 1½% per month will be applied to any account balances, excluding local consumer utility taxes, not received by the Company by the next bill preparation date.

For all other customers with outdoor lights, bills are due upon presentation. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company within twenty (20) days of the bill preparation date shall be subject to a delayed payment charge of 1½%. This charge shall not be applicable to local consumer utility taxes.

HOURS OF LIGHTING

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, burning approximately 4,000 hours per annum.

OWNERSHIP OF FACILITIES

All facilities necessary for service, including fixtures, controls, poles, transformers, secondaries, lamps and other appurtenances, shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company shall be allowed 48 hours after notification by the customer to replace all burned-out lamps.

TERM

The minimum billing term for new residential outdoor lighting installations will be 12 months. At the Company's option, a written agreement may be required pursuant to the Extension of Service provision of the Company's Terms and Conditions of Standard Service. The minimum billing term for new commercial, industrial and other non-residential outdoor lighting installations will be 36 months. At the Company's option, a written agreement may be required pursuant to the Extension of Service provision of the Company's Terms and Conditions of Standard Service.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Standard Service.

Issued: January 29, 2012
Pursuant to Final Order
Dated: November 30, 2011
Case PUE-2011-00037

Effective: January 29, 2012

PUBLIC AUTHORITY TARIFF NO. 16(a)

**SCHEDULE S.L. – P.A.
(Street Lighting – Public Authority)**

AVAILABILITY OF SERVICE

Available for lighting service sold for the lighting of public streets, public highways and other public outdoor areas in municipalities and political subdivisions where such service can be supplied from the existing general distribution system.

MONTHLY RATE

A. Overhead Service on Existing Secondary Distribution Facilities

Type of Lamp	Approximate Lumens	Type of Mounting	Facility Ownership 0-Unknown 1-Company 2- Customer 3-Customer Contribution	Base Rate per Month			Cost of Facilities Included in Rates (\$)
				Generation (\$)	Transmission (\$)	Distribution (\$)	
Mercury Vapor	3,500	Wood or Bridge	1	0.33	0.02	3.58	N/A
Mercury Vapor	7,000	Wood	2	0.56	0.03	2.74	N/A
Mercury Vapor	7,000	Wood or Steel	1	0.56	0.03	4.41	276.00
Mercury Vapor	11,000	Wood	1	0.78	0.05	4.83	N/A
Mercury Vapor	21,000	Wood	2	1.22	0.07	2.58	N/A
Mercury Vapor	21,000	Wood or Steel	1	1.22	0.07	5.01	365.00
Mercury Vapor	21,000	Steel or Aluminum	1	1.22	0.07	13.28	N/A
Mercury Vapor	58,000	Wood	1	2.92	0.19	6.52	470.00
High Pressure Sodium	5,800	Wood	1	0.22	0.01	4.65	267.00
High Pressure Sodium	9,500	Wood or Bridge	1	0.31	0.02	4.89	285.00
High Pressure Sodium	9,500	Steel or Aluminum	1	0.31	0.02	11.89	N/A (5)
High Pressure Sodium	16,000	Aluminum	1	0.46	0.03	13.01	N/A (5)
High Pressure Sodium	16,000	Wood	1	0.46	0.03	4.84	245.00
High Pressure Sodium	22,000	Unclassified(2) Steel or Wood	1	0.64	0.04	5.61	353.00
High Pressure Sodium	22,000	Aluminum	2	0.64	0.04	5.61	353.00
High Pressure Sodium	22,000	Aluminum (3) or Steel (3)	1	0.64	0.04	13.56	N/A (5) (6)

Issued: April 1, 2013
Pursuant to the Virginia Public Authorities Agreement for the Purchase of Electricity from Appalachian Power Company dated July 1, 2009

Effective: April 1, 2013

PUBLIC AUTHORITY TARIFF NO. 16(a)

**SCHEDULE S.L. – P.A.
(Street Lighting – Public Authority)
(continued)**

Type of Lamp	Approximate Lumens	Type of Mounting	Facility Ownership o-Unknown 1-Company 2- Customer 3-Customer Contribution	Base Rate per Month			Cost of Facilities Included in Rates (\$)
				Generation (\$)	Transmission (\$)	Distribution (\$)	
High Pressure Sodium	22,000	Aluminum or Steel	1	0.64	0.04	21.05	N/A (5)
High Pressure Sodium	23,000	Wood	1	0.64	0.04	5.61	N/A (5)
High Pressure Sodium	50,000	Unclassified(2) or Wood	1	1.28	0.09	6.19	422.00
High Pressure Sodium	50,000	Steel or Aluminum	1	1.28	0.09	15.11	N/A (5) (6)
High Pressure Sodium	50,000	Steel or Aluminum	1	1.28	0.09	25.05	N/A (5)
LED - Experimental	5,100	Unclassified (8)	1	0.20	0.01	22.39	1,341.00
LED - Experimental	5,100	Unclassified	2	0.20	0.01	13.50	772.00
LED - Experimental	8,700	Unclassified (8)	1	0.35	0.02	27.83	1,646.00
LED - Experimental	8,700	Unclassified	2	0.35	0.02	18.95	1,077.00

Issued: April 1, 2013

Effective: April 1, 2013

Pursuant to the Virginia Public Authorities Agreement for the Purchase of Electricity from Appalachian Power Company dated July 1, 2009

Exhibit C-1 Page 3 of 7

APPALACHIAN POWER COMPANY
d/b/a American Electric Power

First Revision of
Sheet No. 15-3

PUBLIC AUTHORITY TARIFF NO. 16(a)

**SCHEDULE S.L. – P.A.
(Street Lighting – Public Authority)
(continued)**

MONTHLY RATE (Cont'd)

B. Service on Special Company Owned Standard Metal, Concrete, or Ornamental Poles, or Wood Poles, or Wood Poles Served from Underground Distribution

Type of Lamp	Approximate Lumens	Type of Mounting	Facility Ownership 0-Unknown 1-Company 2- Customer 3-Customer Contribution	Base Rate per Month			Cost of Facilities Included in Rates (\$)
				Generation (\$)	Transmission (\$)	Distribution (\$)	
Mercury Vapor	7,000	Post Top	2	0.56	0.03	2.74	N/A (5)
Mercury Vapor	7,000	Wood or Steel	1	0.56	0.03	11.46	674.00
Mercury Vapor	21,000	Steel	2	1.22	0.07	8.68	N/A (5)
Mercury Vapor	21,000	Aluminum	1	1.22	0.07	13.28	817.00
Mercury Vapor	21,000	Aluminum (4)	1	1.22	0.07	21.83	N/A (5)
Mercury Vapor	7,000	Post Top	1	0.56	0.03	4.79	357.00
High Pressure Sodium	5,800	Wood or Ornamental	1	0.22	0.01	11.65	671.00
High Pressure Sodium	9,500	Wood, Fiberglass,	1	0.31	0.02	11.89	688.00
High Pressure Sodium	9,500	Underpass	1	0.31	0.02	4.89	0.00 (7)
High Pressure Sodium	9,500	Wood	1	0.31	0.02	17.67	N/A (5) (6)
High Pressure Sodium	16,000	Aluminum, Wood,	1	0.46	0.03	13.01	735.00
High Pressure Sodium	22,000	Unclassified(2) or Steel	2	0.64	0.04	5.61	0.00 (7)
High Pressure Sodium	22,000	Aluminum	1			7.60 (1)	N/A (5)
High Pressure Sodium	22,000	Aluminum, Wood,	1	0.64	0.04	13.56	805.00
High Pressure Sodium	50,000	Unclassified(2) or Steel	2	1.28	0.09	6.19	0.00 (7)
High Pressure Sodium	50,000	Aluminum	1	1.28	0.09	6.19	0.00 (7)

Issued: April 1, 2013
Pursuant to the Virginia Public Authorities Agreement for the Purchase of
Electricity from Appalachian Power Company dated July 1, 2009

Effective: April 1, 2013

APPALACHIAN POWER COMPANY
d/b/a American Electric Power

Exhibit C-1 Page 4 of 7

First Revision of
Sheet No. 15-4

PUBLIC AUTHORITY TARIFF NO. 16(a)

SCHEDULE S.L. – P.A.
(Street Lighting – Public Authority)
(continued)

MONTHLY RATE (Cont'd)

B. Service on Special Company Owned Standard Metal, Concrete, or Ornamental Poles, or Wood Poles, or Wood Poles Served from Underground Distribution

Type of Lamp	Approximate Lumens	Type of Mounting	Facility Ownership 0-Unknown 1-Company 2-Customer 3-Customer Contribution	Generation (\$)	Transmission (\$)	Distribution (\$)	Cost of Facilities Included in Rates (\$)
High Pressure Sodium	50,000	Wood, Steel, Concrete, Aluminum, Fiberglass or Bridge	1	1.28	0.09	15.11	922.00
High Pressure Sodium	50,000	Unclassified (2)	2	1.28	0.09	15.11	922.00
High Pressure Sodium	50,000	Wood, Concrete, Fiberglass or Aluminum	1	1.28	0.09	25.05	N/A (5) (6)
High Pressure Sodium	9,500	Post Top, Ornamental or Fiberglass	1	0.31	0.02	5.28	356.00
LED - Experimental	3,170	Post Top or Ornamental	1	0.29	0.02	31.37	1,891.00
LED - Experimental	5,100	Unclassified (8)	1	0.20	0.01	22.39	1,341.00
LED - Experimental	5,100	Unclassified	2	0.20	0.01	13.50	772.00
LED - Experimental	8,700	Unclassified (8)	1	0.35	0.02	27.83	1,646.00
LED - Experimental	8,700	Unclassified	2	0.35	0.02	18.95	1,077.00

Issued: April 1, 2013

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Pursuant to the Virginia Public Authorities Agreement for the Purchase of Electricity from Appalachian Power Company dated July 1, 2009

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APPALACHIAN POWER COMPANY
d/b/a American Electric Power

First Revision of
Sheet No. 15-5

PUBLIC AUTHORITY TARIFF NO. 16(a)

SCHEDULE S.L. - P.A.
(Street Lighting - Public Authority)
(continued)

MONTHLY RATE (Cont'd)

Each kilowatt-hour of energy consumed is subject to all applicable riders and surcharges.

Effective June 14, 2007 mercury vapor lamps will no longer be available for new installations or for repair or replacement of existing units.

Effective February 1, 2009, the 175 watt 13,000 lumens metal halide floor lamp will no longer be available for new installations or for repair or replacement of existing units.

- (1) This is a bundled rate.
- (2) Unclassified (metal, pilasters, multiple lamp, etc.)
- (3) Overhead highway or floodlight
- (4) Dedicated to street lighting
- (5) There is no facility charge amount due to the fact that the light is no longer available.
- (6) This is a twin light and it is no longer available.
- (7) Energy and minor maintenance
- (8) Wood mounting is assumed for the Cost of Facilities Included in Rates for LED Experimental Company Owned Mounting.

TERM

The term shall be as contained in the agreement for electric service, between the Company and each city, county, and town governmental authority, for service on and after April 1, 2013.

Issued: April 1, 2013

Pursuant to the Virginia Public Authorities Agreement for the Purchase of Electricity from Appalachian Power Company dated July 1, 2009

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APPALACHIAN POWER COMPANY
d/b/a American Electric Power

First Revision of
Sheet No. 15-6

PUBLIC AUTHORITY TARIFF NO. 16(a)

SCHEDULE S.L. – P.A.
(Street Lighting – Public Authority)
(continued)

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to all terms and conditions contained in the agreement for electric service between the Company and each city, county, and town governmental authority for service on and after April 1, 2013.

The above rates under Section A and B are based on the Company's investment in standard facilities in the amount as shown adjacent to the rate. When the investment in new standard facilities, including costs for service from underground, exceeds the prescribed amount, the difference will be paid to the Company by the Customer as a Contribution in Aid of Construction (CIAC). The customer shall also reimburse the Company for all state and federal income taxes associated with the CIAC.

Decorative and other non-standard fixtures and/or poles are not included in the above street lighting rate but may be installed at the Company's option. For new installations of more than 50 decorative or non-standard fixtures and related facilities by a single customer, the Company will install and maintain the non-standard facilities subject to the monthly charges for a standard street light of equivalent wattage in Sections A and B above and subject to the Company receiving the difference between the installed cost of the non-standard facilities and the Cost of Facilities included in the rates in Section A and B above. The Customer agrees to maintain a stock of replacement poles, fixtures and lamps which the Company will acquire, as needed to accomplish replacements. Charges and provisions of service for new installations of less than 50 non-standard fixtures and/or poles will be subject to individual negotiations.

Customers may request that existing Mercury Vapor lights be removed and replaced by High Pressure Sodium Vapor lights. Where such a request is made, the Company and the Customer will identify an orderly and mutually acceptable schedule for accomplishing the requested conversion. For conversion of all Mercury Vapor street lights, the Customer agrees to pay to the Company, prior to such conversion, an amount equal to the removal cost of \$45 per street light plus the remaining unused life of the Mercury Vapor facilities being removed. In those instances where the Mercury Vapor facilities being removed have been installed for 20 years or longer, there will be no charge for the remaining unused life of the facilities being removed.

Existing street lighting facilities served on special Company owned metal, concrete, or ornamental poles, and wood poles served from underground distribution will be billed under the rates contained in Section B.

Service to Customer owned facilities, such as bridge lighting, etc., will be billed under the rates contained in Section A.

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Electricity from Appalachian Power Company dated July 1, 2009

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APPALACHIAN POWER COMPANY
d/b/a American Electric Power

Sheet No. 15-7

PUBLIC AUTHORITY TARIFF NO. 16(a)

SCHEDULE S.L. – P.A.
(Street Lighting – Public Authority)
(continued)

TOTAL MONTHLY ENERGY CONSUMPTION IN KILOWATT HOURS PER SINGLE LAMP
ALL NIGHT LAMPS (Adjusted for Photocell Operation to Total 4000 Hour Operation Per Year)

TYPE OF LAMP, APPROXIMATE LUMENS, & NOMINAL WATTAGE	Total Watts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
MERCURY VAPOR													
7,560 L 8,500 L 175W	216	91	76	76	65	58	52	55	63	69	81	86	92
10,700 L 13,000 L 250W	301	126	106	106	90	81	72	77	88	97	113	119	129
19,100 L 23,000 L 400W	474	199	167	167	142	127	114	121	138	152	178	188	203
33,600 L 43,000 L 700W	803	337	283	283	241	215	193	205	234	257	302	318	344
45,500 L 63,000 L 1,000W	1,135	477	400	400	340	304	272	291	331	363	427	449	486

SODIUM VAPOR															
3,600 L	4,000 L	50W	58	24	20	20	18	15	14	15	17	19	22	23	25
5,670 L	6,300 L	70W	86	36	30	30	26	23	21	22	25	28	32	34	37
8,550 L	9,500 L	100W	121	51	43	43	36	32	29	31	35	39	45	48	52
14,400 L	16,000 L	150W	176	74	62	62	53	47	42	45	51	57	66	70	75
19,800 L	22,000 L	200W	253	106	89	89	76	68	61	65	74	81	95	100	108
25,600 L	28,500 L	250W	309	130	109	109	93	83	74	79	90	99	116	122	132
33,300 L	37,000 L	310W	365	153	128	128	110	98	88	93	107	117	137	145	156
45,000 L	50,000 L	400W	500	210	176	176	150	134	120	128	146	160	188	198	214
126,000 L	140,000 L	1,000W	1,135	477	400	400	340	304	272	291	331	363	427	449	486
LED															
5,100 L	80W		80	34	28	28	24	21	19	20	23	26	30	32	34
3,170 L	116W		116	49	41	41	35	31	28	30	34	37	43	46	50
8,700 L	142W		142	60	50	50	43	38	34	36	41	45	53	56	61

Issued: April 1, 2013

Effective: April 1, 2013

Pursuant to the Virginia Public Authorities Agreement for the Purchase of Electricity from Appalachian Power Company dated July 1, 2009

IN RE: RESOLUTION – GOOD FRIDAY

Jonathan D. Sweet presented the Resolution listed below. Brenda Sutherland made the motion to approve; duly seconded by Kenneth R. Belton. Roll call vote as follows: David M. Sexton – Nay; John K. Brewer – Nay; Brenda Sutherland – Aye; Kenneth R. Belton – Aye; Thomas M. Maynard – Aye. Motion carried 3-2.

RESOLUTION
THE GRAYSON COUNTY BOARD OF SUPERVISORS
RECOGNIZING GOOD FRIDAY AS A LOCAL HOLIDAY

WHEREAS, the County of Grayson recognizes various state and federal holidays within each calendar year; and,

WHEREAS, the County of Grayson consistently follows the holiday schedule as set forth and approved by the Governor of the Commonwealth of Virginia; and,

WHEREAS, the Grayson County Board of Supervisors has the ability and authority to recognize additional days to be considered and implemented as Local Holidays to be observed within the County of Grayson, Virginia; and,

WHEREAS, the Grayson County Board of Supervisors wish to recognize the day known as "Good Friday", and observe the date in which it falls, as a Local Holiday subject to the benefits and privileges of all other recognized holidays by Grayson County;

NOW, THEREFORE, BE IT RESOLVED, that the Grayson County Board of Supervisors does hereby recognize and observe Good Friday, and the date in which it falls, a Local Holiday and offers this benefit and privilege to the employees of Grayson County.

Adopted this 14th day of March, 2013, in Grayson County, VA.

IN RE: FY 13-14 PROPOSED BUDGET CALENDAR

Jonathan D. Sweet presented the proposed budget calendar with meetings beginning at 6:00 p.m. John K. Brewer made the motion to approve; duly seconded by David M. Sexton. Motion carried 5-0.

Grayson County Board of Supervisors - FY 13-14 Budget Calendar -

01/04/13	Disburse the budget requests memo
02/15/13	All budget requests are due in to Administration for insertion into the Draft Budget
03/14/13	Board of Supervisors to adopt the Budget Calendar
03/18/13	Board to hold joint meeting with School Board on FY 13-14 Budget
04/22/13	Board of Supervisors to hold work session to review the 1 st draft of the FY 13-14 Budget
04/24/13	Board of Supervisors to hold work session and forum to hear requests from departments, boards, authorities, commissions organizations and/or agencies
05/01/13	Board of Supervisors to hold work session on the FY 13-14 Budget

05/09/13 Board to make motion to hold public hearing on FY 13-14 Budget

05/15/13 Board of Supervisors to hold work session on the FY 13-14 Budget

05/17/13 Legal ad due into the Gazette and Declaration notifying the holding of a Public Hearing on the FY 13-14 Budget

06/05/13 Board of Supervisors to hold work session to review Final Draft of FY 13-14 Budget

06/13/13 Board of Supervisors to conduct a Public Hearing on the FY 13-14 Proposed Budget

06/27/13 Board of Supervisors to adopt the FY 13-14 Budget

06/28/13 Approved FY 13-14 budget figures will be sent to each respective department

07/01/13 FY 13-14 Budget implementation

IN RE: RESOLUTION - MRPDC AS IPR SUB-RECIPIENT

Jonathan D. Sweet presented the Resolution listed below. David M. Sexton made the motion to approve; duly seconded by John K. Brewer. Motion carried 5-0.

RESOLUTION

IN SUPPORT OF MOUNT ROGERS PLANNING DISTRICT COMMISSION AS IPR REGIONAL SUB-RECIPIENT

WHEREAS, The Virginia Department of Housing and Community Development has modified the program delivery vehicle of the Indoor Plumbing Rehabilitation Program; and

WHEREAS, this modification results in the formation of Six Service Regions across the State served by a sole Regional Sub-Recipient; and

WHEREAS, The Mount Rogers Planning District Commission is submitting a proposal to serve as the Regional Sub-Recipient for Service Area One; and

WHEREAS, the Planning District Commissions are governed by an Executive Committee comprised of representatives from each member locality; and

WHEREAS, the MRPDC's proposal is based on partnerships with several independent organizations that will serve as "Local Service Providers" to the localities; and

WHEREAS, The MRPDC's proposal includes language to continue working with the governing body of each member locality to solicit input and direction on the delivery of the IPR Program; and

WHEREAS, under the MRPDC's proposal, each member locality will be asked to choose an area provider from all interested Local Service Providers.

NOW THEREFORE, BE IT RESOLVED, that the Grayson County Board of Supervisors supports the Indoor Plumbing Rehabilitation Program Delivery proposal as written and submitted by the Mount Rogers Planning District Commission, and looks forward to the continued success of this program in our locality.

Adopted this, the 14th day of March, 2013, in Grayson County, Virginia.

IN REP: PUBLIC HEARING(S)

None

IN RE: COUNTY ADMINISTRATOR'S REPORT

None

IN RE: DEPARTMENT HEAD REPORTS

As presented.

IN RE: REGISTERED SPEAKERS & PUBLIC COMMENT

None registered.

IN RE: CLOSED SESSION

Thomas M. Maynard made the motion to go into closed session pursuant to §2.2-3711(A)(1) of the Code of Virginia, involving discussion relating to personnel matters; duly seconded by Brenda Sutherland. Motion carried 5-0. John K. Brewer made the motion to come out of executive session; duly seconded by David M. Sexton. Motion carried 5-0.

Whereas, the Grayson County Board of Supervisors has convened a closed session on this 14th day of March, 2013, pursuant to an affirmative recorded vote and in accordance with provision of the Virginia Freedom of Information Act; and

Whereas, Section §2.2-3712 of the Code of Virginia requires a certification by this Board of Supervisors that such closed session was conducted in conformity with Virginia law;

Now, Therefore Be It Resolved, that the Board of Supervisors hereby certifies that, to the best of each member's knowledge, (I) only public business matters lawfully exempted from open meeting requirements by Virginia law were discussed in the closed session to which this certification resolution applies, and (II) only such public business matters as were identified in the motion convening the closed session were heard, discussed or considered by the Board of Supervisors with recorded confirmation from members as follows: Kenneth R. Belton – I so certify; Thomas M. Maynard – I so certify; Brenda Sutherland – I so certify.

Brenda Sutherland made the motion to approve the County Administrator's employment agreement with a cap of twelve (12) months; duly seconded by Kenneth R. Belton. Roll call vote as follows: David M. Sexton – Nay; John K. Brewer – Nay; Brenda Sutherland – Aye; Kenneth R. Belton – Aye; Thomas M. Maynard – Aye. Motion carried 3-2.

IN RE: ADJOURN

David M. Sexton made the motion to continue the meeting to Monday, March 18th, 2013; duly seconded by John K. Brewer. Motion carried 5-0.